# **COVER SHEET**

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## SECURITIES AND EXCHANGE COMMISSION

## SEC FORM 17-A

## ANNUAL REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE SECTION 141 OF THE CORPORATE CODE OF THE PHILIPPINES

1. Fo	or the year ended December 31, 2022		
2. SH	EC Identification Number AS094-002365	3. BIR Tax Identification No.	003-868-048
	PC POWER CORPORATION sact name of issuer as specified in its cl	narter	
Pr	nilippines ovince, country or other jurisdiction of corporation	6. Industry Classification	
7. 7 <sup>th</sup>	Floor, BDO Towers Paseo, 8741 Paseo de	•	1209
A	ddress of principal office	I	Postal Code
8. <u>(6</u> Iss	63 2) 81044 74 to 77, 810 44 50, 810 44 suer's telephone number, including area	65 code	
9. <u>N.</u> Fo	A. ormer name of former address, if change	d since last report	
10. Sec	eurities registered pursuant to Sections 8 and	1 12 of the SRC or Section 4 and	l 8 of the RSA
	Title of Each Class	Number of Shares of Con Outstanding and Amoun Outstanding	
	Common Shares (as of December 31, 2022) Total Debt (as of December 31, 2022)		
11.	Are any or all of the securities listed on a St	ock Exchange?	
	Yes[✓] No [ ]		

If yes, state the name of such	Stock Exchange ar	nd the class/es o	of securities listed therein:
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Philippine Stock Exchange	Common Shares
1 milphile Stock Exchange	Common Shares
**	· · · · · · · · · · · · · · · · · · ·

12. Check whether the issuer:

Has filed all reports required to be filed by Section 17 of the SRC and SRC rule 17 thereunder or Section 11 of the RSA and RSA Rule 11(a)-a thereunder, and Sections 26 and 141 of The Corporation Code of the Philippines during the preceding twelve (12) months or for such shorter period that the registrant was required to file such report(s):

has been subject to such filing requirements for the past ninety (90) days.

- 13. Aggregate Market Value of Voting Stock Held by Non-affiliates: Approximately ₱1,789,837,443 (198,870,827 x ₱9.00) as of March 31, 2022.
- 14. N.A.
- 15. N.A.

### I. BUSINESS & GENERAL INFORMATION

## **Business Development**

#### The Company

SPC Power Corporation (the Parent Company), formerly Salcon Power Corporation, was incorporated in the Republic of the Philippines and registered with the Philippine Securities and Exchange Commission (SEC) on March 11, 1994.

The Parent Company was formerly a venture company owned by members of the Salcon Consortium which entered into a Rehabilitation, Operation, Maintenance and Management Agreement (ROMM Agreement) with the National Power Corporation (NPC) on March 25, 1994 for the purpose of undertaking the rehabilitation, operation, maintenance and management of the 203.8 megawatt (MW) Naga Power Plant Complex (NPPC) in Colon, Naga, Cebu under the rehabilitate-operate-maintain-and-manage scheme as defined in the ROMM Agreement.

Under the ROMM Agreement, the Parent Company, at its own cost, rehabilitated, operated, maintained and managed the NPPC over the Cooperation Period of 15 years commencing on the Turnover Date as defined in the ROMM Agreement. The Parent Company received from NPC, its sole customer, Operation and Maintenance (O&M) fees and energy fees derived from conversion into electricity of fuel supplied by NPC at no cost to the Parent Company throughout the Cooperation Period. The fees were subject to an agreed minimum energy off-take (EMOT), which was the minimum guaranteed energy purchase by NPC on a take-or-pay basis. The Parent Company was also entitled to a fuel efficiency bonus if the actual net heat rate of each of the power plants was less than the corresponding guaranteed net heat rate and be liable for a penalty if the actual net heat rate was greater than the guaranteed rate. At the end of the Cooperation Period, the Parent Company transferred to the NPC full possession of the NPPC, clean and unencumbered title to any and all the improvements, works and structures rehabilitated, constructed, improved and introduced by the Parent Company in the NPPC.

In resolutions dated September 28, 2001, the Board of Directors and Stockholders amended the primary purposes for which the Parent Company is formed. Together with its subsidiaries and associates, it is engaged in various business activities within the Philippines that include, among others, the development, construction, rehabilitation, maintenance, management, and operation of power generating plants, electricity distribution and related facilities in accordance with existing laws.

On April 2, 2002, the Parent Company's common shares were listed in the Philippine Stock Exchange (PSE) with ticker symbol: SPC.

On June 30, 2004, the Parent Company, the NPC and the Power Sector Assets and Liabilities Management Corporation (PSALM) further amended the Implementing Agreement (IA) which implemented the covenants set forth in the Term Sheet and amended the ROMM Agreement and its First Amendment, by executing the Amended Implementing Agreement (AIA) which became effective on August 26, 2004. Salient matters of the AIA included, among others, a 20% reduction in the EMOT for the CTPP 1, CTPP 2 and CDPP 1 during the remaining Cooperation Period subject to certain conditions. As a consequence of the EMOT reduction, the Cooperation Period for the CTPP 1, CTPP 2 and CDPP 1 was extended for nearly three (3) years from May 29, 2009 to March 25, 2012.

After the Cooperation Period for the 55 MW LBGTs, on January 29, 2010, the Parent Company acquired the LBGTs for strategic purposes as the LBGTs are located in the Power Complex that is occupied by the Parent Company for the operation of the CTPP and CDPP under the ROMM Agreement until March 25, 2012, and under series of Operation and Maintenance Service Contracts (OMSCs) until September 25, 2014.

After the expiration of the ROMM Agreement on March 25, 2012, OMSCs were awarded by PSALM to the Parent Company for the continuous operation and maintenance of CTPP 1, CTPP 2 and CDPP 1 for successive six-month periods up to September 25, 2014. Under the OMSC, the Parent Company received service and operating fees from PSALM.

In 2014, the Parent Company participated in the bidding for the acquisition of NPPC (see Note 29 of the consolidated financial statements of the Parent Company and Subsidiaries).

On April 15, 2016, SPC Island Power Corporation (SIPC), a wholly owned subsidiary of the Parent Company, submitted the highest offer to PSALM in the negotiated sale of the 32-MW Power Barge (PB) 104. On June 16, 2016, the Parent Company executed an Amendment, Accession and Assumption Agreement with PSALM and SIPC. Under the agreement, SIPC assigned all its rights and obligations as Buyer of PB 104 to the Parent Company after PSALM gave its consent pursuant to the provisions of the Asset Purchase Agreement between SIPC and PSALM. On June 30, 2016, PSALM turned over the PB 104 to the Parent Company for rehabilitation. PB 104 started commercial operations on August 1, 2018 (for Unit Nos. 1, 2 and 3) and on June 11, 2019 (for Unit No. 4).

On September 9, 2016, the Parent Company's Board of Directors amended the Parent Company's Articles of Incorporation in order to engage in the business of selling, brokering, marketing, or aggregating electricity to the end-users. The amendments were subsequently approved and confirmed by written assent of the stockholders representing at least 2/3 of the outstanding capital stock of the Parent Company. On January 4, 2017, the SEC approved such amendment.

On July 29, 2021, the Parent Company's Board of Directors further amended the Parent Company's Articles of Incorporation for it to embark on the exploration and development of renewable energy (RE) resources. Stockholders representing more than two-thirds of the outstanding capital stock voted on October 7 – 11, 2021 to include in the Parent Company's primary purpose to carry on the general business of exploration, development and utilization and/or lease of natural resources, such as solar, wind, biomass, hydro, geothermal, ocean, wave and other RE sources of power or hybrid systems, for the production of electricity. The stockholders also allowed the company to own, lease and develop real or personal properties, including land; and invest in the management of domestic corporations, partnerships and entities to attain its primary purpose. The SEC approved the amendment on June 9, 2022.

#### Subsidiaries/Associates

The Parent Company has the following subsidiaries:

- (i) SPC Island Power Corporation (SIPC). SIPC, a wholly owned subsidiary, was incorporated and registered with the SEC on June 26, 2001. It operates the 146.5 MW Panay Diesel Power Plant (located in Dingle, Iloilo) and the 22 MW Bohol Diesel Power Plant (located in Tagbilaran City, Bohol) which were acquired on March 25, 2009 through the assignment of the Parent Company's rights and obligations to SIPC. It had also operated the Olango Diesel Power Plant (ODPP), located in the Island of Olango, Lapu-Lapu City, from September 15, 2001 to March 25 2021. ODPP supplied all the generated electricity to Mactan Electric Company, Inc. (MECO), an associate. On February 14, 2022, SIPC, in its intention to promote education and welfare among the people in Olango Island and nearby areas, donated the ODPP to the Technical Education and Skills Development Authority (TESDA), a government agency tasked to manage and supervise technical education and skills development in the Philippines.
- (ii) <u>Cebu Naga Power Corporation (CNPC)</u>. CNPC, a wholly owned subsidiary, was incorporated on August 12, 2015 to undertake the development, ownership, construction, operation and management of a new 2 x 150 MW CFBC coal-fired power plant to replace the old CTPP 1 and CTPP 2 in the NPPC,

Colon, City of Naga, Cebu. The construction of the new power plant had been aborted due to the adverse Supreme Court decision that led to the return of the NPPC to PSALM on July 13, 2018 (see Note 29 of the Notes to Consolidated Financial Statements). CNPC has not started commercial operations.

- (iii) <u>SPC Malaya Power Corporation (SMPC)</u>. SMPC, a majority owned subsidiary, was incorporated in the Republic of the Philippines and registered with the SEC on September 22, 2011. SMPC won the bidding processes for the Operation and Maintenance Service Contract (OMSC) of the 650 MW Malaya Thermal Power Plant (MTPP) located in Pilillia, Rizal and accordingly operated the MTPP from October 25, 2011 to October 25, 2014. However, SMPC either did not win or did not participate in the subsequent biddings of the OMSC after October 25, 2014 for certain reasons. SMPC has not restarted commercial operations since October 26, 2014.
- (iv) <u>Bohol Light Company, Inc. (BLCI)</u>. BLCI, a majority owned subsidiary, was organized on July 21, 2000 to engage in the business of supply and distribution of electricity, subject to applicable laws, rules and regulations. On July 10, 2003, the National Electrification Commission (NEC) granted BLCI's franchise to operate electric, light and power services for a period of 25 years retroactive from October 20, 2000 to October 19, 2025 in the area presently comprised by Tagbilaran City, Bohol.
- (v) <u>SPC Light Company, Inc. (SLCI) and SPC Electric Company, Inc. (SECI)</u>. SLCI (majority owned) and SECI were incorporated on January 15. 2003 and October 17, 2002, respectively, primarily to design, construct, install, commission, rehabilitate, maintain, manage, operate and invest in power generation/distribution plants and related facilities. The Parent Company has the power to govern the financial and operating policies of SECI by virtue of an agreement. SLCI and SECI have not started commercial operation.

The Parent Company also has the following major associates:

- (i) KEPCO SPC Power Corporation (KSPC). KSPC, 40% owned by the Parent Company, was incorporated on June 22, 2005 primarily to build, operate, maintain, own and manage the 2 x 100 Megawatt Circulating Fluidized Bed Combustion (CFBC) Boiler Coal-Fired Power Plant in the City of Naga, Colon, Cebu.
- (ii) Mactan Electric Company, Inc. (MECO). In July 1997, the Parent Company acquired 40% of MECO which was granted by the NEC, under Presidential Decree No. 269, a franchise for 25 years from October 10, 1991 to engage in, conduct and carry on the business of generating, buying and selling electric light for sale within the limits of the City of Lapu-lapu and the Municipality of Cordova in the Province of Cebu until October 9, 2016. On July 17, 2016, MECO was granted a renewal of its franchise for another 25 years.

## **Future Prospects**

The Group remains firmly committed in looking for opportunities in new markets and customer segments, both in the renewable and non-renewable energy spectrum.

As of March 30, 2022, the Group is in the early stage of undertaking the evaluation process of a pipeline of solar projects for its medium and long-term growth in capacity. However, there is no immediate assurance yet that the Group will have substantial and additional sources of income.

While in pursuit of new opportunities, the Group will continue to focus on further improving efficiencies and leveraging existing business assets to sustain profitability.

On July 29, 2021, the Parent Company's Board of Directors further amended the Parent Company's Articles of Incorporation (approved by majority of the stockholders by written assent on October 7-11,

2021) to reflect current efforts to embark on the exploration and development of renewable energy (RE) resources. The amendment was approved by the SEC on June 9, 2022.

### **Competition**

Increasing competition remains the primary challenge for the Group. It continuous to face more and more competitive environment in the procurement of power supply by distribution utilities through competitive selection process (CSP), provision for ancillary services, development and financing of new power plants, and acquisition of existing power plants. Such competition may have an effect on the extent to which and the terms on which the Group is able to obtain or renew power supply contracts and to secure or put up more projects in the future. However, the Group believes that their capabilities and proven track record will allow them to be competitive in project evaluation, bidding and negotiation.

In order to optimize plant operations, the Group not only endeavors to renew expiring contracts from existing capacities but also maximizes energy trading opportunities in the spot market. Due to competition, however, spot market prices have also been volatile.

## Transactions with and/or Dependence on Related Parties

In the normal course of business, the Parent Company and its subsidiaries have significant transactions with related parties which are made on an arm's length basis as of the time of the transactions. The details of these transactions are contained in Note 5 of the consolidated financial statements as of and for the year ended December 31, 2022.

## **Research & Development**

The Group does not appropriate expenses for research and development activities based on fixed amounts or percentages. Instead, expenses for research and development activities are allocated on a per project basis that vary depending on the nature of the project. These expenses are funded from internally generated cash flows.

## Patents, Licenses, Franchises and Government Approvals

Under the EPIRA, no person or entity may engage in the generation of electricity unless such person or entity has secured a Certificate of Compliance (COC) from the ERC to operate a generation facility and has complied with the standards, requirements and other terms and conditions set forth in the COC.

The generation units in the Group possess COCs for their generation businesses, details of which are as follows:

Date		Issued Under the Name						
Issued	COC No.	of	Name	Type	Location	Capacity	Fuel	Terms of COC
Feb. 10, 2016	16-02-M- 00068V	KSPC KSPC	Unit 1 Unit	Coal- fired Coal-	City of Naga, Cebu	110.50 MW	Coal	Until Feb. 19, 2023 (i) Until Feb. 19, 2023
Nov. 29, 2016	16-11-M- 00286hhV	SIPC (PDPP)	2	Diesel Power Plant	Dingle, Iloilo	110.50 MW 92.22 MW	Coal  Diesel/Bunker C	(i) Until Apr. 24, 2023 (ii)
June 13, 2016	16-06-M- 00286n1	SIPC (BDPP)		Diesel Power Plant	Dampas, Tagbilaran City	22.00 MW	Diesel/Bunker C	Until July 17, 2022 (iii)
June 20, 2018	18-06-M- 00163V	SPC (PB 104)	Unit 2 Unit 3	Diesel Power Plant	Ubay, Bohol	8.00 MW	Diesel/Bunker C	Until Feb. 19, 2023 (iv)
Dec. 19, 2018	18-12-M- 00167V	SPC (PB 104)	Unit 1	Diesel Power Plant	Ubay, Bohol	8.00 MW	Diesel/Bunker C	Until Dec. 18, 2023
June 11 2019		SPC (PB 104)	Unit 4	Diesel Power Plant	Ubay, Bohol	8.00 MW	Diesel/Bunker C	Until Dec. 10, 2022 (v)

<sup>(</sup>i) Pending completion of certification for renewal of COC, KSPC Units 1 and 2 were granted Provisional Authority to Operate (PAO) by ERC from February 20, 2022 to February 19, 2023 and is currently being evaluated for extension of PAO or the issuance of COC per ERC Certification dated February 9, 2023.

<sup>(</sup>ii) SIPC PDPP was granted first (1<sup>st</sup>) extension of PAO by ERC from April 25, 2022 to April 24, 2023 pending compliance with PAO conditions. SIPC PDPP also requested to ERC for the issuance of COC or a second (2<sup>nd</sup>) extension of PAO as applicable.

<sup>(</sup>iii) SIPC BDPP was granted PAO by ERC from July 18, 2021 to July 17, 2022 pending compliance with PAO conditions. As of April 13, 2023, SIPC BDPP is still being evaluated by the ERC for another extension of its PAO or a conversion thereof into a COC, as may be applicable.

<sup>(</sup>iv) SPC filed an application for the renewal of COC for Units 2 & 3. As of April 13, 2023, ERC is still evaluating Units 2 & 3 for the renewal of their COC or the grant of a PAO, in lieu of renewal, as may be applicable.

<sup>(</sup>v) PB 104 Unit 4 was granted fourth (4<sup>th</sup>) extension of PAO by ERC from December 11, 2021 to December 10, 2022 pending compliance with PAO conditions. As of April 13, 2023, PB 104 Unit 4 is currently being evaluated by the ERC for extension of PAO or the issuance of a COC, as may be applicable.

Also, under the EPIRA, the business of electricity distribution requires a national franchise that can be granted only by Congress, except distribution utilities operating within economic zones. In addition, a Certificate of Public Convenience and Necessity (CPCN) from the ERC is also required to operate as a public utility. Distribution utilities are required to submit to the ERC a statement of their compliance with the technical specifications prescribed in the Philippine Distribution Code. The following are the expiration periods of the Group's Distribution Utilities' franchises:

Distribution Utility	Expiration Date
MECO	July 16, 2041
BLCI	October 19, 2025

The EPIRA likewise requires all suppliers of electricity to end-users in the contestable market, other than distribution utilities within their franchise areas, to obtain license from the ERC in accordance with the ERC's rules and regulations. With the implementation of Retail Competition and Open Access (RCOA), KEPCO SPC Power Corporation was granted by the ERC a license to operate as Retail Electricity Supplier (RES) valid from October 18, 2016 to October 17, 2021 and from October 18, 2021 to October 17, 2026.

### **Manpower**

The Parent Company had 73 employees consisting of 25 managerial employees and 48 rank-and-file employees.

The Parent Company and its subsidiaries employed a total of 287 regular employees as of December 31, 2022.

Regular employee benefits of the Parent Company include a retirement plan and all government-mandated benefits, supplemented by group life and health insurance, medical care, rice subsidy, longevity pay, funeral and burial assistance, cash conversion of unused vacation and sick leave credits, and at the discretion of the Board, year-end bonus, various incentive and productivity awards, merit adjustments, and loyalty bonus.

There is no collective bargaining agreement covering the Parent Company employees as of December 31, 2022.

The Parent Company does not anticipate any substantial increase in manpower within the next twelve months unless new development projects and acquisitions would require an increase in the number of employees.

## **Properties**

The consolidated net book value of property, plant and equipment of the Parent Company and its subsidiaries amounted to \$\mathbb{P}734.7\$ million and \$\mathbb{P}731.8\$ million as of December 31, 2022 and 2021, respectively. The breakdown is as follows:

Property, Plant and Equipment	2022	2021
Distribution lines, poles, and fixtures	₱92,542,925	₽89,364,695
Power transformers, switches, and devices	74,573,887	78,118,797
Plant machinery and equipment	391,717,449	428,716,330
Motor vehicles	9,141,358	13,314,748
Structures	14,245,336	16,664,818
Furniture and office equipment	3,272,905	4,268,226
Land held by subsidiaries	87,472,343	87,472,343
Construction in progress	46,454,500	9,230,467
Right-of-use-assets	15,297,159	4,615,478
Total	₽734,717,862	₽731,765,902

Locations of the principal properties, plant and equipment mentioned above are as follows:

Company/Subsidiary	Description	Location/Address	Condition
SIPC	Panay Diesel Power	Tinocuan, Dingle, Iloilo	In use for
	Plant/Structures		operations
SIPC	Bohol Diesel Power	Dampas, Tagbilaran City,	In use for
	Plant/Structures	Bohol	operations
BLCI	Utility plant and	Tagbilaran City, Bohol	In use for
	equipment		operations
Parent Company	Power Barge 104	Tapal Wharf, Ubay, Bohol	In use for
			operations
SIPC	Land	Dampas, Tagbilaran City,	In use for
		Bohol	operations
SIPC	Land	Tinocuan, Dingle, Iloilo	Held for future
			plant expansion.
BLCI	Land	Tagbilaran City, Bohol	In use for
			operations
Parent Company	Office furnitures and	Cebu Holdings Center,	In use for
	equipment	Cebu Business Park, Cebu	operations
		City; and BDO Towers	
		Paseo, 8741 Paseo de	
		Roxas, Makati City	

On June 16, 2016, the Parent Company executed an Amendment, Accession and Assumption Agreement between and among PSALM and SIPC. Under the said agreement, SIPC assigned all its rights and obligations as BUYER of PB 104 to the Parent Company after PSALM gave its consent pursuant to the provisions of the Asset Purchase Agreement between SIPC and PSALM. On June 30, 2016, PSALM turned over the PB 104 to the Parent Company.

Through an Accession Agreement on August 28, 2000, BLCI acquired the assets and equipment, rights, and interest of the Consortium composed of SII, the Parent Company and other members of the Joint Venture Agreement (JVA) with the Provincial Government of Bohol (PGB). The JVA allowed the Consortium to purchase, own, rehabilitate, operate, maintain and manage the Bohol Provincial Electric System (PES) and for PGB to sell and transfer the franchise to operate the PES in the City of Tagbilaran, Province of Bohol, to the Consortium.

In 2006, BLCI entered into a lease agreement with Bohol Water Utilities, Inc., a sister company, for the lease of land for a period of 20 years starting January 1, 2006 until December 31, 2025, renewable upon such terms and conditions as may be mutually agreed upon by both parties. The land is used and occupied primarily for the operation, management and maintenance of BLCI's utility plant and equipment. On January 21, 2021, the lease agreement was terminated due to the purchase of the land by BLCI.

On March 25, 2009, SIPC obtained control and possession of the 146.5- MW Panay Diesel Power Plant (located in Tinocuan, Dingle, Iloilo) and the 22-MW Bohol Diesel Power Plant (located in Dampas, Tagbilaran City, Bohol) by virtue of an assignment of the covering Asset Purchase Agreement (APA) and Land Lease Agreement (LLA) from the Parent Company. The LLA is in furtherance of and as ancillary contract to the APA for the 25-year lease of parcels of land used and occupied primarily for the operation, management, expansion and maintenance of the Purchased Assets. The LLA also covers an option to purchase the optioned assets within the leased premises that may be offered by the Lessor. In 2017, SIPC exercised its option to purchase the optioned assets covering all the lots underlying the Bohol Diesel Plant with a total area of 27,527 square meters.

The Parent Company leases a residential condominium unit at Winland Towers, Cebu City from Dentrade, Inc., a corporation majority owned by Mr. Dennis T. Villareal who is currently the President and CEO of the Parent Company. The condominium unit is used to house the Parent Company's directors and senior executive officers during their official visits to Cebu.

The Parent Company also leases an office condominium unit at the 7th Floor of BDO Towers Paseo, Makati City. This unit houses the Parent Company's Makati Office. The unit is leased from the Parent Company's affiliate, SPC Properties and Development Corporation (SPDC).

The Parent Company further leases office condominium units at the 7th Floor of Cebu Holdings Center, Cebu Business Park and 7th Floor of BDO Towers, Makati City from the Parent Company's affiliate – SPEC Properties, Inc. for use as its Cebu administrative office and additional executive offices in Makati.

## **Legal Proceedings**

The Group is currently involved in various legal proceedings in the ordinary conduct of their businesses. The estimate of probable costs for the resolution of possible claims is developed in consultation with outside counsels handling the Group's defense in these matters and is based upon an analysis of potential results of litigation. As of December 31, 2022, the Group believes that the results of these actions will not have a material adverse impact on the Group's financial position and results of operations.

## **II. OPERATIONAL & FINANCIAL INFORMATION**

# Market Price of and Dividends on the Registrant's Common Equity and Related Stockholder Matters

## **Market Information**

The principal market for the Parent Company's common equity is the Philippine Stock Exchange (PSE). The high and low sales prices for each period are indicated in the table below:

	Hig	hest Close	Low	vest Close
Period	Price	Date	Price	<u>Date</u>
		<del>,</del>		
2023:				
1st Quarter	9.45	January 20	9.03	March 17
		<del>,</del>		
2022:				
1st Quarter	15.00	February 22	13.84	January 7
2 <sup>nd</sup> Quarter	14.68	April 12	8.36	June 15
3 <sup>rd</sup> Quarter	11.30	August 15	9.01	July 4
4 <sup>th</sup> Quarter	10.18	November 21	8.99	October 5
2021:				
1st Quarter	10.50	March 18	9.72	January 4
2 <sup>nd</sup> Quarter	12.50	June 29	10.22	April 26
3 <sup>rd</sup> Quarter	14.76	September 27	11.34	July 21
4 <sup>th</sup> Quarter	14.70	October 1	13.40	October 13

As of March 31, 2023, the total number of stockholders was 803 (708 under transfer agents and including 95 depository participants counted as one stockholder each).

**Top 20 Stockholders** 

The following composed the top 20 stockholders as of March 31, 2023:

Rank	<u>Name</u>	<b>Nationality</b>	No. of Shares	Percent
1.	KEPCO Philippines Holdings, Inc.	Korean	568,098,817	37.96%
2.	Intrepid Holdings, Inc.	Filipino	321,905,611	21.51%
3.	JAD Holdings, Inc.	Filipino	293,201,397	19.59%
4.	KV Holdings, Inc.	Filipino	74,749,847	4.99%
5.	<b>Boxboard Containers Corporation</b>	Filipino	41,000,000	2.74%
6.	Cancorp, Inc.	Filipino	41,000,000	2.74%
7.	Rowell Plastic Corporation	Filipino	38,864,638	2.60%
8.	LDI Power Holdings, Inc.	Filipino	24,931,036	1.67%
9.	ALH Management, Inc.	Filipino	21,850,269	1.46%
10.	Mali Ni	Filipino	10,000,000	0.67%
11.	PCD Nominee (Fil/Non-Fil) Corp.	Fil/Non-Fil	8,954,054	0.60%
12.	Dennis T. Villareal	Filipino	6,425,501	0.42%
13.	Cecilia Chua Tiu	Filipino	1,000,000	0.07%
14.	Alberto P. Fenix, Jr.	Filipino	855,933	0.06%
15.	Ma. Theresa M. Ballesteros	Filipino	691,492	0.05%
16.	Stanley Krug	American	274,196	0.02%
	Dennis Lawrence N. Villareal	Filipino	274,196	0.02%
	James Roy N. Villareal	Filipino	274,196	0.02%
	Victor Anthony N. Villareal	Filipino	274,196	0.02%
17.	Cesar O. Villegas	Filipino	267,292	0.02%
18.	Myra P. Villanueva	Filipino	250,000	0.02%
19.	Landmark Holdings Corporation	Filipino	200,000	0.01%
20.	Corazon L. Gamez	Filipino	141,305	0.01%
	TOTAL	_	1,455,303,981	97.24%

#### **Dividends**

The cash dividends declared by the Parent Company to common stockholders in the last three years are shown in the table below:

	Cash Dividends	Total Amount	Record
Year	Per Share	Declared	Date
2022	0,20	299,310,361	June 15, 2022
2021	0.40	598,620,721	Apr. 23, 2021
2021	0.60	897,931,082	June 14, 2021
2021	0.55	823,103,492	Dec. 23, 2021
2020	0.40	598,620,721	May 22, 2020
2020	0.40	598,620,721	Dec. 21, 2020

The payment of dividends in the future will depend upon the Parent Company's earnings, cash flow and financial condition, among others. The Parent Company may declare dividends only out of its unrestricted retained earnings, except in the case of stock dividends which may be declared out of paidin surplus. Any dividend declaration will likewise be subject to the provisions of any existing shareholders' agreement/s and to any prior consents required under the Parent Company's loan documentation with its bank creditors.

The Parent Company may pay dividends in cash, by the distribution of property, by the issuance of shares of stock, or a combination of any of the foregoing. Dividends paid in cash or property are subject only to the approval of the Board of Directors. Dividends paid in the form of additional shares are subject to approval by both the Board of Directors and stockholders representing at least two-thirds (2/3) of the outstanding capital stock of the Parent Company at a stockholders' meeting called for such purpose.

Section 42 of the Revised Corporation Code, however, requires that corporations with surplus profits in excess of 100% of their paid-up capital should declare and distribute the amount of such profits in the form of dividends, except when the retention is justified by definite corporate expansion projects or programs approved by the Board of Directors, or when the consent of creditors is required under any loan agreement, or when it can be clearly shown that such retention is necessary under special circumstances.

## **Recent Sale of Unregistered Securities**

The Parent Company has not had any sales of unregistered securities during the past three years.

## **Description of the Company's Shares**

The Parent Company's securities consist entirely of common stock with par value of ₽1.00 per share.

# Management's Discussion & Analysis of Financial Condition & Results of Operations

Hereunder is management's discussion and analysis of the significant factors affecting the financial performance, financial position and cash flows of the Parent Company and Subsidiaries (collectively referred to as the "Group"). The discussion and analysis should be read in conjunction with the accompanying audited consolidated financial statements and the notes thereto as well as the schedules and disclosures set forth elsewhere in this report.

### **Financial Conditions and Results of Operations**

### **Results of Operations**

## Year Ended Dec. 31, 2022 vs. Year Ended Dec. 31, 2021

The Group registered total comprehensive income of P1,294.7 million in 2022, 8.1% better than the previous year's level of P1,197.7 million, as all business segments delivered higher results in 2022.

The improved performance in 2022 translated to a consistent double-digit return on average equity and higher earnings per share of 13.06% and P0.85, respectively.

Equity share from the earnings of the investee companies (namely, KSPC and MECO) comprised the bulk of the Group's total comprehensive income in 2022, accounting for 71% of the total. The investee companies' contribution of P925.4 million in 2022 was 6.6% more than the P867.8 million in the previous year. KSPC benefited from the resurgence of strong power demand and high spot market prices. The drop in the volume of contracted sales was made up by the stellar performance in the WESM. On the other hand, MECO posted steady recovery from the impact of coronavirus pandemic and typhoon Odette.

The generation business segment, which made up 27% of the group's net income, pitched in \$\text{P}349.6\$ million, 10.0 % higher year-on-year. The power plants actually had lower overall capacity utilization of 71% in 2022, versus 75% in 2021, due mainly to the impact of typhoon Odette in December 2021 spilling over the first two months of 2022. However, its contribution to the consolidated net income was higher as compared to the previous year due mainly to recoveries of fuel costs incurred in the previous year for rendering ancillary services.

The power distribution unit (namely, BLCI) accounted for the 2% balance of the pie. It recorded a turnaround in the fourth quarter of 2022 resulting in income contribution of P19.8 million for the whole year of 2022, 72.8% higher than the P11.5 million recorded a year ago. This was attributed to partial recoveries of previously unrecovered cost of purchased power. It was also helped by the accrual of unbilled revenues in December 2022 which was nil in the same period last year due to typhoon Odette.

**Consolidated revenues** rose by 55.9% to ₱3,850.0 million in 2022, from ₱2,469.4 million in 2021, due mainly to higher pass-through cost of services.

Cost of services increased substantially by 68.5% to 23,290.2 million in 2022, from 1,952.5 million in 2021, due mainly to high price of purchased power as well as increases in global fuel prices.

As revenues grew faster than costs of services, **gross margin** went up 8.3% to  $\pm 559.8$  million in 2022, from the previous year's  $\pm 516.9$  million.

General and administrative expenses increased by 21.2% to ₱249.3 million in 2022, from ₱205.7 million a year earlier, due mainly to: (i) marketing expenses incurred in behalf of an associate, and (ii) business development expenses for expansion projects that the Parent Company is seriously looking into.

**Interest income** dropped by 19.5% year-on-year, driven by lower rates for short-term investments. Furthermore, some funds set aside for power projects were placed in U.S. dollar-denominated short-term investments in 2022 as safeguard against peso devaluation. The very low interest income earned from the U.S. dollar-denominated short-term investments was more than compensated by huge foreign exchange gains from revaluation. Foreign exchange gains increased to \$\mathbb{P}94.4\$ million in 2022, from \$\mathbb{P}7.8\$ million only in 2021.

**Service income** was nil in 2022 as there was no technical, upgrading and maintenance services rendered to other companies during the year.

**Other income - others** increased by 87% to P41.9 million in 2022 from P22.4 million only in 2021 due mainly to: (i) more sale of scraps, bunker sludge and used oil; (ii) higher pole rentals; and (iii) higher income from penalties and surcharges as well as service and processing fees for new connections and reconnection of customers in the distribution business.

## Year Ended Dec. 31, 2021 vs. Year Ended Dec. 31, 2020

The unprofitable operations of the Group in the fourth quarter of 2021 dragged the full-year consolidated net income in 2021 to  $\mathbb{P}1,197.2$  million, falling by 26.8% from  $\mathbb{P}1,636.4$  million in 2020.

With lower results, earning per share decreased to  $\cancel{=}0.80$  in 2021 as compared with  $\cancel{=}1.07$  in 2020. The performance also translated to a lower return on equity of 11.99% in 2021 versus 15.80% in 2020.

The Group's operations turned into a net loss of \$\mathbb{P}\$178.7 million in the fourth quarter of 2021, in contrast to the average quarterly income of \$\mathbb{P}\$458.7 million in the first three quarters of 2021. The poor performance in the fourth quarter of 2021 was attributed mainly to the following:

- (i) Typhoon Odette which barreled through parts of the Visayas region on December 16, 2021 and caused severe damages to power facilities (especially to distribution utilities). Wholesale Electricity Spot Market (WESM) operation in the Visas Grid, excluding Bohol Island, was resumed only on January 17, 2022. In the Bohol Island (where BDPP, PB 104 and BLCI are operating) WESM operation was resumed effective February 10, 2022; and
- (ii) Lower revenue of investee from sale of power generated and sold to Distribution Utilities/Electric Cooperatives brought about by lower prices and expired power supply contracts which were not fully compensated by the increase of available capacities sold to WESM.

By business segment, equity share in the earnings of investee companies contributed \$\frac{1}{2}867.8\$ million to the consolidated comprehensive income in 2021, down by 28.5% from \$\frac{1}{2}13.5\$ million in the comparable year-ago period. The power generation business segment contributed net income of \$\frac{1}{2}317.8\$ million, lower by 17.8% from last year. The power distribution business segment bore the brunt of typhoon damage as contribution to the current year's net income declined by 68.9% to \$\frac{1}{2}1.4\$ million, from \$\frac{1}{2}36.6\$ million a year ago. Furthermore, temporary lag in the recovery of purchased power costs exacerbated the woes of the power distribution business in Bohol.

Equity share in the earnings of investee companies accounted for 72.5% of the consolidated net income in 2021, while power generation and power distribution business segments accounted for 26.5% and 1.0%, respectively.

Consolidated revenues rose by 23.7% to ₱2,469.4 million in 2021, from ₱1,996.1 million in 2020, due mainly to higher pass-through cost of fuel and purchased power. Consolidated cost of operations also went up by 35.2% to ₱1,952.5 million in 2021, from ₱1,444.4 million in 2020, as a result also of higher pass-through cost of fuel and purchased power. As costs grew faster than revenues, gross margin decreased by 6.3% to ₱516.9 million in 2021 from the previous year's ₱551.7 million.

The Group reined in administrative and general expenses which increased only slightly by 1.1% to 205.7 million in 2021, from 203.4 million a year earlier.

Other service income substantially dropped to \$\frac{1}{2}40.0\$ million, from \$\frac{1}{2}120.0\$ million in the previous year, on account mainly of lower provision of technical and upgrading services rendered during the current period.

Interest income substantially dropped by 33.0% to ₱34.6 million, from ₱51.6 million, because of lower effective interest rate and lower amount of excess cash invested in short-term money market placements after payment of cash dividends.

#### **Financial Condition**

## Dec. 31, 2022 vs. Dec. 31, 2021

The Group ended 2022 with consolidated assets standing at P11,607.7 million, 12.1% higher compared to the last audited balance of P10,352.9 million as at end-2021. The increase was due largely to the rise in the carrying value of cash and cash equivalents, trade and other receivables, and materials and supplies inventory.

**Total liabilities** also increased but at a much slower pace. It increased by P277.7 million only to P1,208.2 million, from P930.5 million last year. This was traced mainly to higher trade and other payables at the end of 2022.

**Stockholders' equity** grew by 10.4% to P10,399.5 million, from P9,422.4 million in 2021, due mainly to increase in the balance of retained earnings.

**Financial ratios** remained very favorable. Current ratio, debt-to-equity ratio, and book value per share stood up at 6.52:1, 0.12:1, and P6.95, respectively, from 7.21:1, 0.10:1, and P6.30, respectively, in the previous year.

Further details of significant items that contributed to the changes in assets, liabilities and stockholders' equity are discussed below.

Details of changes in the balance of cash and cash equivalents are discussed in the section for **Cash Flows.** 

**Trade and other receivables** increased by 42.1% to <del>P695.8 million, from P489.8 million in 2021, due mainly to increase in revenues for the month of December 2022 that included higher pass-through cost of fuel and purchased power as compared to December 2021 which was affected by typhoon Odette.</del>

Materials and supplies inventory went up by 19.9% to P467.5 million, from P389.8 million at the beginning of the year. The increase is attributed to the following: i) higher volume and price of fuel inventory, (ii) higher replacement cost of inventories used during restoration of damage caused by Typhoon Odette, and (iii) inventories recovered from the scrapping of PB 102 and PB 103.

**Investment in associates** decreased slightly by 1.3% to P5,432.5 million, from P5,505.2 million in 2021. The decrease reflected the net effect of the following: (i) decrease in investments due to cash dividends received from the investee companies amounting to P1,004.7 million, (ii) increase in investment due to fresh equity share in the earnings of investee companies amounting to P925.4 million, and (iii) increase due to remeasurement of employee benefits of the investee companies amounting to P6.5 million.

**Trade and other payables** rose by 44.8% to P777.0 million, from P536.7 million in 2021, due mainly to: (i) higher volume and price of purchased power by BLCI in December 2022 as compared to December 2021 and (ii) higher cost of fuel purchases in December 2022 resulting from global increases in the price of fuel.

**Unappropriated retained earnings** increased by 16.3% to P6,927.4 million, from P5,954.4 million. The net increase is reflective of the comprehensive income attributable to equity holders of the Parent Company amounting to P1,272.4 million in 2022, less cash dividends declared amounting to P299.3 million.

### Dec. 31, 2021 vs. Dec. 31, 2020

**Total assets** stood at ₽10,352.2 million at end-2021, down by 9.5% from the end-2020 level at ₽11,440.0 million. The decrease in total assets was mainly a consequence of higher dividend payments made in 2021.

**Total liabilities** rose by 5.1% to  $\cancel{2}929.9$  million as at end-2021. This was mainly on account of the increase in trade payables and customers' deposits.

The decrease in total assets and increase in total liabilities brought down **stockholders' equity** by 10.7% to  $\cancel{P}9,422.4$  million in 2021, from  $\cancel{P}10,555.3$  million in 2020.

The decrease in total equity resulted in book value per share declining to  $\cancel{P}6.30$  from  $\cancel{P}7.05$  at the end of the previous year.

Further details of significant items that contributed to the changes in assets, liabilities and stockholders' equity are discussed hereunder.

**Trade and other receivables** increased by 44.9% to ₽489.8 million, from ₽338.1 million in the previous year. This was attributed mainly to increase in trade receivables and accrual of additional cash dividends declared by MECO in December 2021 for payment on or before April 2022.

Materials and supplies inventory increased by 7.2% to ₽389.8 million as at end-2021, from ₽363.6 million at the beginning of the year. This was traced mainly to the build-up of inventories for fuel and maintenance spare parts for power generation and power distribution.

**Prepayments and other current assets** increased 38.9% to ₽76.3 million as at end-2021, from ₽55.0 due mainly to accumulated input VAT awaiting application against future output VAT.

Investment in associates decreased by 4.8% or by  $\cancel{2}$ 77.6 million to  $\cancel{2}$ 5,505.2 million as at end-2021 from  $\cancel{2}$ 5,782.9 million as at end-2020. The decrease mainly reflected the net effect of the following: (i) decrease in investments due to cash dividends received from the investee companies amounting to  $\cancel{2}$ 1,146.8 million and (ii) increase in investment due to fresh equity share in the earnings of investee companies amounting to  $\cancel{2}$ 867.8 million in 2021.

**Property, plant and equipment** slightly decreased by 2.4% to \$\mathbb{P}731.8\$ million, from \$\mathbb{P}749.7\$ million. This was attributed to the net effect of the following: (i) increase due to new additions to property, plant and equipment amounting to \$\mathbb{P}70.8\$ million; and (ii) reduction due to depreciation and disposal amounting to \$\mathbb{P}85.9\$ million.

Other noncurrent assets decreased by 18.7% to ₱109.9 million from ₱135.3 million due mainly to amortization of cost recovery adjustment approved by ERC to be recovered by PSALM through the distribution business segment of the Group over a period of seven years from January 2018. The original amount of ₱257.6 million was booked as noncurrent assets pending collections by initially charging the customers as part of the generation charge over a period of seven years. See Note 29 of the consolidated financial statements.

**Trade and other payables** went up by 18.4% to \$\mathbb{P}\$536.7 million at end-2021. However, this is in line with the increase in inventories to build-up fuel and maintenance spare parts for power generation and power distribution.

**Customers' deposits** grew by 6.9% to ₱186.8 million from ₱174.7 million due mainly to additional bill and material deposits received from customers.

Other noncurrent liabilities decreased by 33.7% to \$\mathbb{P}\$72.4 million from \$\mathbb{P}\$109.2 million due mainly to amortization of cost recovery adjustment approved by ERC to be recovered by PSALM through the distribution business segment of the Group over a period of seven years from January 2018. The original amount of \$\mathbb{P}\$257.6 million was booked as noncurrent liabilities pending remittance to PSALM of the amount collected from customers. See Note 29 of the consolidated financial statements.

#### **Cash Flows**

#### 2022 vs. 2021

The year 2022 was characterized by robust cash flows that provide more financial muscle to start the long-term growth ambition of the Group.

Net cash inflows exceeded cash outflows resulting in a 35.1% increase in the balance of cash and cash equivalents to P4,031.4 million as at end-2022 from P2,984.1 million at the beginning of the year.

Major sources of cash and cash equivalents in 2022 were: (i) net cash provided by operating activities amounting to \$\mathbb{P}369.6\$ million and (ii) cash dividends received from investee companies amounting to \$\mathbb{P}1,004.7\$ million. These funds were partially used for: (i) payment of cash dividends amounting to \$\mathbb{P}317.6\$ million, and (ii) new additions to property, plant and equipment amounting to \$\mathbb{P}73.9\$ million.

#### <u>2021 vs. 2020</u>

Cash and cash equivalents decreased by 24.3% to ₱2,984.1 million as at end-2021 from ₱3,944.3 million at the beginning of the year. Net cash flows used in financing activities exceeded net cash flows generated from operating and investing activities.

Major sources of cash and cash equivalents in 2021 were from operating activities and cash dividends received from investee companies amounting to \$\mathbb{P}\$300.4 million and \$\mathbb{P}\$1,146.8 million, respectively.

The major applications of funds in 2021 were: (i) payment of cash dividends amounting to 2021 million, and (ii) new additions to property, plant and equipment amounting to 70.8 million.

## **Key Performance Indicators**

The following financial indicators are used, among others, to evaluate the performance of the Parent Company and its Subsidiaries:

<b>Key Performance Indicators</b>	2022	2021	2020
For the years ended December 31:			
Earnings per share	₽0.85	₽0.80	₽1.07
Share in net earnings of associates	₽925,354,304	₽867,849,896	₽1,213,454,901
Return on equity	13.06%	11.99%	15.80%
Return on assets	11.80%	10.99%	14.52%
Cash Flows:			
Net cash flows from operating activities	₽369,629,036	₽300,434,967	₽629,238,373
Net cash flows from investing activities	₽930,799167	₽1,065,237,033	₽1,335,891,638
Net cash flows used in financing activities  As of December 31:	( <del>P</del> ,321,100,929)	( <del>P</del> 2,327,504,748)	( <del>P</del> 1,247,833,991)
Balance of cash and cash equivalent at end of period	₽4,031,421,593	₽2,984,110,635	₽3,944,306,886
Current ratio	6.52	7.21	9.71
Debt ratio	0.10	0.09	0.08
Debt-to-equity ratio	0.11	0.10	0.08
Solvency ratio	1.16	1.38	1.96

#### Earnings Per Share (EPS)

EPS is a measure of profitability representing net income attributable to equity holders divided by the weighted average number of shares outstanding as of the end of the year.

## Share in Net Earnings of Associates

This indicates profitability of the investments and investees' contribution to the Group's net income. It is determined by multiplying the associate's comprehensive income or loss by the investor's percentage of ownership, less goodwill impairment cost, if any. Goodwill is the difference between the acquisition cost of an investment and the investor's share in the value of the net identifiable assets of the investee at the date of the acquisition.

#### **Return on Equity**

Return on Equity is derived by dividing total comprehensive income by average total stockholders' equity. This ratio indicates the level of profit earned by the Group in comparison with the total amount of stockholders' equity found in the statements of financial position. The higher the return on equity, the higher the Group's ability to produce internally generated cash flows. Moreover, the higher the Group's return on equity compared to other companies in the same industry, the better.

#### Return on Assets

Return on Assets (ROA) is derived by dividing total comprehensive income by average total assets. This ratio measures the ability of the Group's management to realize an adequate return on the total resources employed for the business. A high percentage rate indicates how the Group is well run and has a healthy return on assets employed.

#### **Cash Flows**

The Group uses the Statements of Cash Flows to determine the sources and application of funds for the period and to analyze and evaluate how the sources and uses of funds are being managed.

## **Current Ratio**

Current Ratio is derived by dividing total current assets by total current liabilities. This ratio is a rough indication of the Group's ability to service its current obligations. The higher the current ratio, the greater the Group's ability to pay its current obligations.

## **Debt Ratio**

Debt ratio is derived by dividing total liabilities by total assets. The ratio indicates the degree of protection provided for the Group's creditors. A high ratio generally indicates greater risk being assumed by creditors. On the other hand, a low ratio indicates greater long-term financial safety.

## Debt-to-Equity Ratio

Debt-to-Equity Ratio is derived by dividing total liabilities by total equity. The ratio indicates how leveraged the Group is. It compares the resources provided by creditors against the resources provided by the stockholders in running the business of the Group.

#### Solvency Ratio

Solvency Ratio is derived by dividing the sum of total comprehensive income, depreciation and amortizations by the sum of long-term and short-term liabilities. This ratio provides another measurement of how likely the Group will be able to continue meeting its debt obligation. The higher the ratio, the greater the Company's ability to continue meeting its debt obligations.

#### **Known Trends**

Except as already discussed herein and disclosed in the notes to the consolidated financial statements, management is not aware of any other trend, event or uncertainty to have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales/revenues/income from continuing operations. Management is likewise not aware of any other event that will trigger direct or contingent financial obligation that is material to the Group, including any default or acceleration of an obligation.

#### Any Significant Elements of Income or Loss from Continuing Operations

There are no significant elements of income or loss from continuing operations.

#### **Material Off-Balance Sheet Items**

There are no material off-balance sheet transactions, arrangements, obligations, and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.

## **Material Commitments for Capital Expenditures**

As of December 31, 2022 there are no material commitment for capital expenditures other than in the ordinary course of business to improve power generation and distribution facilities. Funding comes from internally generated cash from operations.

## **Seasonal Aspects**

The Group does not have any seasonal aspect that has a material effect on the financial condition or results of operations.

## Changes in and Disagreements with Accountants on Accounting and Financial Disclosure

There are no changes in and disagreements with Accountants on accounting and financial disclosures.

## **External Audit Fees**

For the annual audit of the Parent Company's and Subsidiaries' financial statements, tax advisory and other related financial advisory services, the aggregate fees paid to the independent auditors amounted to \$\mathbb{P}\$1.6 million, \$\mathbb{P}\$5.0 million and \$\mathbb{P}\$1.5 million in 2022, 2021 and 2020, respectively, exclusive of VAT and out-of-pocket expenses. There were no other fees paid to the independent auditors other than for the above-described services.

Engagement of external auditor's services is bid out among qualified auditing firms. For the audit of the Parent Company's and Subsidiaries' annual financial statements, award is endorsed by the Board Audit Committee, recommended by the Board to the shareholders and approved by the shareholders during its annual meeting. Award of other services are approved by the Audit Committee as endorsed by the Internal Audit Department.

## **III. CONTROL & COMPENSATION INFORMATION**

### **Directors and Executive Officers**

Hereunder is the list of directors and executive officers of the Parent Company for 2021-2022 and their respective positions.

Name	Nationality	Position with the Company
Alfredo L. Henares 1, 2	Filipino	Chairman
Dennis T. Villareal <sup>1</sup>	Filipino	Director, President & CEO
Alberto P. Fenix, Jr. <sup>1</sup>	Filipino	Executive Director
Enrique L. Benedicto <sup>3</sup>	Filipino	Director (Independent)
Francisco L. Viray <sup>4</sup>	Filipino	Director (Independent)
Sergio R. Ortiz-Luis, Jr. <sup>5</sup>	Filipino	Director (Independent)
James Roy N. Villareal <sup>6</sup>	Filipino	Director, Vice President
Lee, Dalhun <sup>7</sup>	Korean	Director
Kim, Kilwon <sup>7</sup>	Korean	Director
Bang, Sang Hee 8	Korean	Director
Lee, Sanghun <sup>8</sup>	Korean	Director
Maria Luz L. Caminero <sup>9</sup>	Filipino	SVP, Legal/Regulatory Affairs and Compliance Officer
Cesar O. Villegas <sup>10</sup>	Filipino	SVP–Operations and Business Development
Jaime M. Balisacan <sup>11</sup>	Filipino	SVP – Finance and Administration/ Treasurer
Nino Ray D. Aguirre <sup>12</sup>	Filipino	VP - Finance
Victor P. Lazatin <sup>13</sup>	Filipino	Corporate Secretary
Mishelle Ann Rubio-Aguinaldo <sup>14</sup>	Filipino	Asst. Corporate Secretary

<sup>&</sup>lt;sup>1</sup> Directors and/or officers since incorporation on August 17, 1994.

<sup>&</sup>lt;sup>2</sup> Mr. Alfredo L. Henares elected has been Chairman since May 30, 2014 up to the present.

<sup>&</sup>lt;sup>3</sup> Director from September 16, 2008 up to the present.

<sup>&</sup>lt;sup>4</sup> Director from May 28, 2021 up to the present.

<sup>&</sup>lt;sup>5</sup> Director from May 30, 2017 up to the present.

<sup>&</sup>lt;sup>6</sup> Assistant Vice President from Nov. 28, 2018 to May 29, 2019; Vice President from May 30, 2019 up to the present; Director from Nov. 4, 2021 up to the present.

<sup>&</sup>lt;sup>7</sup> Director from Feb. 4, 2022 up to the present.

<sup>&</sup>lt;sup>8</sup> Director from March 9, 2023 up to the present.

<sup>&</sup>lt;sup>9</sup> SVP for Legal/Regulatory Affairs from Nov. 18, 2013 up to present; concurrent Corporate Secretary from Dec. 3, 2014 to Nov. 20, 2017; also designated as Compliance Officer since Nov. 21, 2017.

<sup>&</sup>lt;sup>10</sup> VP-Operations and Business Development effective Dec. 3, 2014; appointed as SVP effective April 3, 2018.

<sup>&</sup>lt;sup>11</sup> VP- Finance from Aug. 16, 1997 to April 2, 2018; SVP for Finance and Administration effective April 3, 2018; concurrent Treasurer from November 25, 2019 up to the present.

<sup>&</sup>lt;sup>12</sup> VP-Finance effective May 7, 2020.

<sup>&</sup>lt;sup>13</sup> Corporate Secretary since June 25, 2020.

<sup>&</sup>lt;sup>14</sup> Assistant Corporate Secretary since April 3, 2018.

Unless otherwise provided by law, the powers, business and allocation of resources of the Parent Company are exercised, conducted and controlled by an eleven-member Board of Directors.

The Nomination Committee, created by the Board under its Manual of Corporate Governance, nominated the majority of the incumbent directors. The Nomination Committee further endorsed to the Board the Final List of Candidates for Independent Directors in the persons of Mr. Francisco L. Viray, Mr. Enrique L. Benedicto and Mr. Sergio R. Ortiz-Luis, Jr. Mr. Dennis T. Villareal was the one who nominated the Independent Directors. Mr. Dennis T. Villareal is not related to Messrs. Viray, Benedicto and Ortiz-Luis by consanguinity nor affinity. Neither is there a professional relationship between Mr. Dennis T. Villareal and Messrs. Viray, Benedicto and Ortiz-Luis.

In compliance with the provisions of SRC Rule 38, the Board of Directors amended its By-laws on December 8, 2004 and March 11, 2005 to include a provision on the procedure and selection of Independent Directors.

Each Director has a term of office of one year and is eligible for re-election every year. Each Director beneficially owns at least one share of the capital stock of the Parent Company. The members receive such compensation as determined by the Board of Directors.

By resolution passed by the Board, the Directors may designate one or more committees which, to the extent provided by said resolution, shall have and may exercise any of the powers of the Board which may lawfully be delegated in the management of the business and affairs of the Parent Company.

The executive officers of the Company are elected or appointed by the Board of Directors. The Chairman of the Board and the President/Chief Executive Officer are elected from the members of the Board.

## **Profile of the Incumbent Board of Directors and Executive Officers**

Alfredo L. Henares, Filipino, 69 years old, has been a Director of the Parent Company since 1994. On May 30, 2014, he was elected as Chairman and continues to serve as Chairman up to the present. He is also currently Chairman of the Parent Company's Executive Committee, a member of the Parent Company's Audit Committee, a Director of KEPCO SPC Power Corporation, and a member of the Executive Committee of KEPCO SPC Power Corporation. He was Executive Vice President and CFO of KEPCO SPC Power Corporation up to April 7, 2022; previously a Treasurer of the Parent Company and Mactan Electric Company, Inc. (MECO); On August 14, 2020, he was reelected in MECO as a Director and elected as Chairman of MECO's Audit Committee, Compliance and Related Party Transactions Committee, and Executive Committee. He is likewise the Treasurer and Director of the following corporations: Salcon Philippines, Inc.; Salcon International, Inc.; SPC Property and Development Corp.; SPEC Properties Inc.; Western Panay Hydropower Corp.; SPC Electric Co., Inc.; and SPC Light Co., Inc. He was a Director of Bohol Light Company, Inc. (BLCI) and Bohol Water Utilities, Inc. (BWUI) for about seven years prior to his appointment as Chairman of both companies effective May 2007. In the year 2015, he relinguished his Chairman position to Mr. Lim Chan Lok and went back to being a Director in BWUI. He is also the Chairman of SPC Island Power Corporation, SPC Malaya Power Corporation and KV Holdings, Inc.; President of Progressive Broadcasting Corp.; a Director of Isarog Pulp and Paper Co. He graduated from Harvard Graduate School with an MBA degree and from the Ateneo de Manila University with a Bachelor's Degree in Business Management.

**Dennis T. Villareal**, Filipino, 81 years old, is the Founding President, Chief Executive Officer and a Director of the Parent Company. He is also currently a member of the Parent Company's Executive Committee and Corporate Governance Committee; Director and Vice Chairman of KEPCO SPC Power Corporation; and member of the Executive Committee of KEPCO SPC Power Corporation. He was previously the President of Mactan Electric Company, Inc. (MECO). On August 14, 2020, he was

reelected in MECO as a Director and elected as Chairman of MECO's Nomination Committee and a member of MECO's Executive Committee. He is likewise the President and a Director of the following corporations: Salcon Philippines, Inc.; Salcon International, Inc.; SPC Island Power Corp.; SPC Property and Development Corp.; SPEC Properties, Inc.; Bohol Light Co., Inc.; Bohol Water Utilities, Inc.; Western Panay Hydropower Corp.; SPC Electric Co., Inc.; Rayfield Holdings, Inc.; SPC Light Co., Inc.; SPC Malaya Power Corporation; KV Holdings, Inc.; Filipinas Palmoil Processing Inc.; Filipinas Palmoil Plantations, Inc.; Filipinas Palmoil Properties, Inc.; Isarog Pulp and Paper Co., Inc.; Dentrade, Inc.; JAD Holdings, Inc.; and Intrepid Holdings, Inc. In addition, he is the Vice-President and a Director of Dowell Packaging Corp.; Rowell Industrial Corp.; and Rowell Plastic Corp. He graduated from the University of Missouri with a Bachelor of Science Degree in Business Administration.

Alberto P. Fenix, Jr., Filipino, 78 years old, has been a Director of the Company since 1994. He has also been an Executive Director of the Parent Company since September 28, 2001 and a member of the Board Executive Committee since March 7, 2006. He is likewise a Director of SPC Electric Company, Inc. starting 2001; SPC Light Company, Inc. effective 2002; Bohol Light Company, Inc. effective May 2007; SPC Island Power Corporation effective November 2007; Western Panay Hydropower Corp. since 1997; SPC Malaya Power Corporation since September 2011 and KV Holdings, Inc. since December 13, 2010. In March 2009, he was appointed as Managing Director of SPC Island Power Corporation until his resignation on August 31, 2010 but remained as a Director up to the present. In addition, he is currently the Chairman and President of Fenix Management and Capital, Inc., Independent Director of DM Wenceslao and Associates, Inc., and of VC Securities Corporation. He serves as Trustee of the Angeles University Foundation, and of the AUF Medical Center. His prior positions include directorships in National Steel Corp.; Refractories Corporation of the Philippines, Inc., Pryce Corp., Pryce Gases, Inc., Philippine National Oil Corp., Victorias Milling Company, Inc., Newtech Pulp, Inc., and Ivoclar Vivadent, Inc. with the last two corporations where he was Founding President and CEO until his retirement. He was also a Vice President of KEPCO SPC Power Corporation up to April 7, 2022. Dr. Fenix is a business leader, having been President in 1998 and 1999, and currently the Honorary President of the Philippine Chamber of Commerce and Industry (PCCI) and President of the PCCI Human Resources Development Foundation, Inc. He graduated with a Bachelor's Degree in Mathematics (cum laude) from the Ateneo de Manila University and Master's and Doctorate degrees in Industrial Management from the Sloan School of Management of the Massachusetts Institute of Technology.

Enrique L. Benedicto. Filipino, 81 years old, was appointed as Independent Director of the Parent Company on September 16, 2008 and continue to serve as such up to the present. Currently, he is also a member of the Corporate Governance Committee and the Audit committee. He is Chairman of the following companies: Enrison Holdings, Inc.; Enrison land, Inc.; Mabuhay Filcement, Inc.; Benedict Ventures, Inc.; and Berben Wood Industries, Inc. He is likewise the Vice Chairman of Bernardo Benedicto Foundation, Inc. Previously, he was either the Chairman or President of the following: Consular Corps of the Philippines, Cebu Chapter; Philippine Foundation, Inc.; Cebu Jaycee Foundation; and Cebu Jaycee Senate. He was also a Vice Chairman of the Cebu Investment Promotion Center and Trustee of the Cebu Chamber of Commerce & Industry, Inc. He was Honorary Consul of the Royal Consulate of Belgium from 1986 to 2017 and recipient of the following prestigious awards: Entrepreneur of the Year award (Grand Chamber Award) given by the Cebu Chamber of Commerce on June 28, 2013; "Officer in the Order of Leopold II" award conferred by His Majesty Baudowin King of the Belgians; Most Outstanding Cebuano Citizen presented during the 54<sup>th</sup> Cebu City's Charter day celebration; Great Cebuano Award conferred by the Province of Cebu, Mandaue Chamber of Commerce and Industry, Inc., Kapisanan Ng Mga Broadcaster ng Pilipinas (KBP), and Sugbuanong Kumintaristang Nagpakabana (SUKNA); Most Outstanding Alumnus conferred by the University of San Jose-Recoletos; Recognition Award for Outstanding Achievements by the Cebu City Government; and Recognition Award as a Member of the Board of Trustees for Ten Consecutive Years of the Cebu Investment Promotions Center. Mr. Benedicto has a Bachelor of Science in Commerce degree from the University of San Jose Recoletos.

Francisco L. Viray, Filipino, 73 years old, was appointed as Independent Director of the Parent Company on May 28, 2021 and continue to serve as such up to the present. Currently, he is also the Chairman of the Board Audit Committee and a member of the Board Corporate Governance Committee. He served as Secretary of the Department of Energy from 1994 to 1998 and President of National Power Corporation from 1993 to 1998. He is currently the President of Shin Clark Power Holdings, Inc. and Director of San Roque Power Corporation as well as a Trustee of University of Pangasinan and PHINMA-UPANG College Urdaneta, Inc. Dr. Viray was formerly President and CEO of Phinma Energy Corporation and was a member of the Board of Union. Dr. Viray has a Bachelor of Science degree and Master's degree in Electrical Engineering from the University of the Philippines. He obtained his Doctorate degree in Engineering from West Virginia University, U.S.A.

Sergio R. Ortiz-Luis, Jr., Filipino, 79 years old, was appointed as Independent Director of the Parent Company on May 30, 2017 and continue to serve as such up to the present. Currently, he is also the Chairman of the Board Corporate Governance Committee and a member of the Board Audit Committee. He is Chairman of Country Garden Agri-Tourism Development, Inc.; Manila Waterfront City; and Philippine International Airways, He is Honorary Chairman/Treasurer of the Philippine Chamber of Commerce and Industry; President and CEO of Philippine Exporters Confederations, Inc.; Honorary Chairman and Past President of Employers Confederation of the Philippines; Chairman of the National Center for Mediation; Vice Chairman/Independent Director of VC Securities Corporation; Director and Past President of Philippine Foundation, Inc.; Founding Director of International Chamber of Commerce of the Philippines; Vice Chairman of Alliance Global, Inc.; Honorary Chairman of Integrated Concepts & Solutions, Inc.; Trustee and Treasurer of Human Resources Development Foundation. He is likewise a Director of Drug Abuse Resistance Education (DARE) Phil.; Waterfront Philippines, Inc.; The Wellex Group; Manila Exposition Complex, Inc.; Lasaltech Academy; Philippine Estate Corporation; B.A. Securities; Rural Bank of Baguio; Acesite Hotel Philippines, Inc.; Forum Pacific, Inc.; Jolliville Holdings Corporation; Philippine H20 Ventures Corp.; and LikeCash Asia & the Pacific Corporation. He is the President of Asia Pacific Chinese Media, Inc. His government affiliation includes being Vice Chairman of Export Development Council; Commissioner of Patrol 117; BPLS Champion of National Competitiveness Council; Member of the Industry Development Council and Private Sector Representative to the Philippine Bamboo Council. His civic organization affiliation includes being the Chairman of Rotary Club of Green Meadows Foundation; the Past President of Rotary Club Green Meadows Quezon City RI District 3780; a Senator of the Philippine Jaycee Senate; a Captain of the Philippine Coastguard Auxiliary; the Director/Treasurer of PILAK Foundation and the Vice Chairman of JARDELI Club Foundation. He is also the Honorary Consul General of the Consulate of Romania in the Philippines; Treasurer of the consular Corps of the Philippines and Honorary Adviser of the International Association of Educators for Work Peace. He was a recipient of various awards like the Business Leadership Award by the Business News Magazine, ICCP Global Excellence Award, ORAS Award, Presidential Merit Award Medal, Ulirang Ama, Most Outstanding Pasigueño, Most Outstanding Citizen of Nueva Ecija in the field of Business and International Peace Award for Economic Development to name a few. He graduated from De La Salle University with a degree of Bachelor of Arts and Bachelor of Science in Business Administration. He also took his masteral degrees in Business Administration; PhD in Humanities, and PhD in Business Technology at De La Salle University, Central Luzon University and Eulogio "Amang" Rodriguez Institute of Science and Technology, respectively

James Roy N. Villareal, Filipino, 33 years old, was elected to the Parent Company's Board on November 4, 2021. He first joined the Parent Company as Assistant Vice President on November 28, 2018 until his appointment as Vice President from May 30, 2019 and continuous to serve as such up to the present. On April 8, 2022, he was nominated and elected as Vice President of KEPCO SPC Power Corporation. On August 9, 2022, he was elected as Vice President of Bohol Water Utilities, Inc. He was connected with Seawood Resources, Inc. as Senior Analyst from March 2014 to March 2018. He was an intern at Ernst & Young, LLP, Assurance Services Department in Beijing, China; One Bank Talent Development \Program of Credit Suisse AG in Hongkong; and Bank of Singapore Finance

Department in Singapore. He was also a Management Trainee with Asian Agri Group in Sumatra, Indonesia from September 2012 to December 2012; and a Cadet Assistant Manager with Samling Plantation Group, Sdn Bhd in Sarawak, Malaysia from February 2013 to August 2013. He graduated from International School Manila with an International Baccalaureate (IB) Diploma in May 2008 and from the University of Illinois at Urbana-Champaign with a degree of Bachelor of Science in Finance, Class of 2012.

Lee, Dalhun, Korean, 56 years old, was elected to the Parent Company's Board and appointed as member of the Board's Executive Committee on February 4, 2022 to replace Mr. Yoon, Jong-Ryoon who was recalled to KEPCO's main office in South Korea for a new assignment. He is also currently the President of KEPCO SPC Power Corporation and KEPCO Philippines Holdings, Inc. His other work experiences at KEPCO include the following: Vice President, UAE Nuclear Power Construction department; General Manager of North America Business Development Department; Global Business Development Department; UAE Nuclear Power IPP Department; and UAE Nuclear Power Construction Department. He was Senior Manager of Overseas Project Development Department; KEPCO Philippines Corporation, and KEDO Nuclear Project Department. Mr. Lee Dalhun joined KEPCO in 1992. Educational attainment: B.A. in Law, Kyungbuk National University, Korea.

*Kim, Kilwon*, Korean, 47 years old, was elected to the Parent Company's Board and appointed as member of the Board's Executive Committee, Audit Committee and Corporate Governance Committee on February 4, 2022 to replace Mr. Kim, Yong-Uk who was recalled to KEPCO's main office in South Korea for a new assignment. He is also currently the General Manager of KEPCO Philippines. Mr. Kim joined KEPCO in 2002 and held the following positions: General Manager of South Incheon Office, Incheon Regional Headquarters; Senior Manager of overseas Nuclear Power Business Development, KEPCO Philippines, Overseas Business Operation Department, Treasury Department and Overseas Resources Development Department. Educational attainment: B.A. in Economics, Myungji University, Korea.

Bang, Sang Hee, Korean, 48 years old, was elected to the Parent Company's Board on March 9, 2023 to replace Ms. Lee, Kyung-Eun who was recalled to KEPCO's main office in South Korea for a new assignment. Ms. Bang joined KEPCO in 1998 and held the following positions: Senior Manager, Regional Headquarter KEPCO Gyeonggi; Senior Manager, Global Business Management Department; Senior Manager, KEPCO Philippines; General Manager, Regional Headquarter KEPCO Incheon; General Manager, Human Resources Department; and General Manager, Global Business Management Department. Her academic background includes IB-MBA, Helsinki School (2013) and Bachelor of Economics, Seoul Women's University (1998).

*Lee, Sanghun*, Korean, 43 years old, was elected to the Parent Company's Board on March 9, 2023 to replace Mr. Youn, Sang-Young who was recalled to KEPCO's main office in South Korea for a new assignment. Mr. Lee joined KEPCO in 2014 and held the following positions: Senior Manager, Overseas Nuclear Power Business Department; Senior Manager, Legal Affairs Deprtment; and Senior Manager, KEPCO Philippines. His academic background includes B.A. in Law, Chungnam University of Korea (2006); M.A. in Commercial Law, Chungnam University of Korea (2012); and Judicial Research and Training Institute (2014).

Maria Luz L. Caminero, Filipino, 60 years old, was appointed Senior Vice President for Legal/Regulatory Affairs of the Parent Company on November 18, 2013 and continues to serve as such up to the present. Atty. Caminero was also appointed as Corporate Secretary from December 3, 2014 to November 20, 2017. She was also designated as Compliance Officer on November 20, 2017 up to the present. She has practiced law for twenty-five (25) years. Her present practice focuses on energy law, particularly in the power industry in the Philippines. From 2003-October 2013, she was the Vice-President and General Counsel of the Power Sector Assets and Liabilities Management Corporation (PSALM). During her ten-year stint in PSALM, she was designated as Acting President from April-June 2010 and thereafter appointed as OIC from June-September 15 of the same year. Prior to her work

at PSALM, she was the Chief Corporate Attorney for National Power Corporation (NPC) in the Tax Counseling Corporate Affairs and Government Relations Department and Litigation Department, Office of the General Counsel. She also served as legal adviser to the Office of the NPC President during the terms of two NPC presidents. In the transition period in anticipation of the implementation of the EPIRA, she was capbadged and assigned to TRANSCO to work on transmission business transactions. Atty Caminero worked for NPC from 1995 -2003, although eventually detailed to work for PSALM in 2001-2003. Atty. Caminero also worked with the Judiciary for a period of six years. She was the Head Lawyer (Court Attorney V) of the Office of Associate Justice Flerida Ruth P. Romero, Supreme Court from 1991-1995. Earlier, she worked in the Office of Associate Justice Fidel P. Purisima, Court of Appeals, as Court Attorney V from 1989 -1991. As an underbar, she worked with the Office of Senator Santanina T. Rasul in the latter part of 1988 -1989.

Cesar O. Villegas, Filipino, 61 years old, was appointed as Senior Vice President for Operations and Business Development on April 3, 2018. He joined the SPC Group on February 2, 2010 as Senior Manager for Business Development/Technical Assistant to the President and later as Vice President for Business Development and Commercial Operation effective December 3, 2014. On April 8, 2022, he was appointed as Vice President of KEPCO SPC Power Corporation. He was also appointed as Vice President of Bohol Light Company, Inc. on August 9, 2022. Before joining the SPC Group, he was a Technical Manager of Ultrawaters, Inc. (a water treatment company); Electrical Engineer at Rudell & Associates; Project Manager at Pangea Green Energy Phils. Inc.; Operations Manager and Operations Shift Manager at Enron Power Philippines; Planning & Scheduling Chief, Instrumentations Engineer and Control Switchboard Engineer with National Power Corporation; and Plant Electrical Engineer at Coco-Chemicals Philippines. He obtained his Bachelor of Science in Electrical Engineering degree from the Mapua Institute of Technology. He is a Registered Electrical Engineer.

Jaime M. Balisacan, Filipino, 68 years old, has been the Senior Vice President for Finance and Administration of the Parent Company since April 3, 2018 and concurrent Treasurer from November 25, 2019 up to the present. On April 8, 2022, he was appointed as Executive Vice President and CFO of KEPCO SPC Power Corporation. He was elected as Treasurer of Mactan Electric Company, Inc. from August 14, 2020 up to the present. He also renders financial services to certain subsidiaries in the SPC Group. Mr. Balisacan joined the SPC Group on August 16, 1997 as Vice President for Finance of the Parent Company. Before joining the SPC Group, he was the Controller of Toledo Power Company from July 1994 to August 1997. He also worked as Financial Services Director/Specialist with Atlas Consolidated Mining and Development Corporation (ACMDC) from March 1989 to June 1994. He likewise served ACMDC in other capacities as Inventory Control Superintendent – Materials Management Division, Group Head/Inventory Accountant, Accounting Supervisor and Audit Clerk – Comptrollers Division. Mr. Balisacan is a Certified Public Accountant. He graduated from the Divine Word College of Laoag, Laoag City with a degree in Bachelor of Science in Commerce, Major in Accounting.

Nino Ray D. Aguirre, Filipino, 45 years old, has been the Group's Vice President for Finance since his election on May 7, 2020 up to the present. He was also appointed as Treasurer of Bohol Light Company, Inc. on August 9, 2022. Before joining the SPC Group, he was the Chief Financial Officer of Gendiesel Philippines, Inc.; Cost Controller of Ocean Rig Ultra Deepwater, Inc. of its South Korea Drillship Construction Projects; and Country Controller of Atlantic Marine Service Egypt based in Cairo, Egypt. He also worked in various international onshore locations such as India, Angola, South Africa, France, United States and Brazil when he was with Pride International, Inc. as a Senior Projects Cost Controller. He was also a Senior Cost Accountant III in Fujitsu Ten Corporation of the Philippines and an Associate in Sycip Gorres Velayo & Co., an affiliate of Ernst & Young. He graduated from the University of the Philippines in the Visayas with a degree of Bachelor of Science in Accountancy in April 1999 and became a Certified Public Accountant in October of the same year.

*Victor P. Lazatin*, Filipino, 75 years old, was elected as Corporate Secretary on June 25, 2020. He is connected with Angara Abello Concepcion Regala & Cruz (ACCRA) Law Offices since 1973:

Associate (1973), Senior Associate (1974 to 1976); Partner (1977 to 1981); Senior Partner (1982-2012); Managing Partner (1992-2002); Of Counsel (2012 to 2020); and Senior Legal Counsel (2021). Presently, he is the Chairman of the Philippine Dispute Resolution Center, Inc. (2016) where he also served as President from 2009 to 2013. He was formerly a President of the Philippine Bar Association (2006-2007) and the Philippine Institute of Construction Arbitrators and Mediators (2004-2006). He is also a member of the International Court of Arbitration, Paris (2014 to present), the Asean Law Association, and the Inter-Pacific Bar Association. He was a Member of the Board of Directors of the following corporations: Philippine Bank of Communications (PBCOM), United Overseas Bank, Ltd. Manila, and Century Bank of California. He is the Chairman of Timog Silangan Development Corporation, Kenram Industrial and Development, Inc., and Kenram Palm Oil Industries, Inc., among others. He is a director of the MJC Investment Corporation, ACCRAIN Investment Corporation and Worldwide Express. At present, he is the Chairman of the UP Law Alumni Association (2014 to present) and a Director and the Treasurer of UP Law Alumni Foundation. He was also a former President of the UP Law Alumni Association (1996) and UP Law Class '71. He earned his Bachelor of Laws degree in 1971, as Cum Laude, and his AB Economics degree in 1967 from the University of the Philippines. In 1974, he obtained his Master of Laws from the University of Michigan as Clyde Alton de Witt Fellow. Atty. Lazatin ranked 3<sup>rd</sup> in the 1971 Bar Examinations.

Mishelle Anne R. Rubio-Aguinaldo, Filipino, 35 years old, was elected as Assistant Corporate Secretary on April 3, 2018. She is a Managing Partner of Rubio-Aguinaldo & Salig-Bathan Attorneys-at-Law (RASBLaw). She is actively engaged in various practice areas of law such as Civil Law, Criminal Litigation, Labor Law, Corporate and Commercial Law, Energy Law, Maritime Law, and Appellate Practice. She is a legal adviser of Archipelago Philippine Ferries Corporation and its Group of Companies from 2019 up to present; is currently the Corporate Secretary and legal adviser of Channel Technologies, Inc. and Channel Solutions, Inc. She is a member of the International Bar Association and a supervising lawyer of the San Beda College Alabang Legal Aid Center. She was an Associate of Ancheta & Associates Attorneys-at-Law (AAA Law) for three (3) years (2016 to 2019) and was promoted as a Senior Associate of the firm in 2017. She earned her Bachelor of Laws degree at San Beda College Alabang School of Law in 2015 and was the top ten of her batch. She obtained her Bachelor of Arts Major in Political Science (minor in Economics) from the University of the Philippines Manila.

The disclosed business experience of the above Directors and Officers is for at least the last five years, unless otherwise indicated in their profiles.

## **Family Relationships**

James Roy N. Villareal, a Director and Vice President of the Parent Company, is the son of Dennis T. Villareal, the Parent Company's President and Chief Executive Officer. Other than this, no officers and/or directors are related within the fourth civil degree either by consanguinity or affinity.

#### **Involvement in Certain Legal Proceedings**

None of the Directors and Officers were involved in the past five years in any insolvency or bankruptcy proceeding. Neither have they been convicted by final judgment in any criminal proceeding, nor been subject to any order, judgment or decree of competent jurisdiction, permanently enjoining, barring, suspending, or otherwise limiting their involvement in any type of business, securities, commodities, or banking activities, nor found in action by any court or administrative body to have violated a securities or commodity law.

#### **Qualification and Election of Directors**

The Parent Company has 11 directors. Under the Corporation Code, each director must be a stockholder of record at the time of election. The directors are elected by a plurality of votes at the annual meeting of the Parent Company each year. At each election of directors, every stockholder has the right to vote, in person or by proxy, the number of shares owned by such stockholder for as many persons as there are directors to be elected or to cumulate such stockholder's votes by giving one candidate as many votes as the number of such directors multiplied by the number of such stockholder's share, or by distributing such votes on the same principle to any number of candidates. Directors so elected hold office until the expiration of their respective terms and until the election and qualification of their respective successors.

## **Dependence on Certain Key Personnel**

Dennis T. Villareal, the Parent Company's President and Chief Executive Officer, has contributed significantly to the overall success of the Group. The loss of his services could, therefore, have an adverse impact on the future performance of the Group.

There is no one particular employee or personnel who is not an executive officer but is expected to make a significant contribution to the business of the Group on his own.

## **Compensation of Directors and Executive Officers**

1. Terms and Conditions of Employment Contract, Compensation Plan:

Except for the President and the Executive Director, the Parent Company's other Senior Officers are also regular employees and are similarly remunerated with a compensation package equivalent to thirteen (13) months' salary per annum. They also receive whatever year-end gratuity pay the Board extends to the managerial, supervisory, and technical employees of the Parent Company. These terms and conditions are included in the employment contract between the Parent Company and its Senior Officers.

The members of the Board of Directors are elected for a term of one year. They receive annual remuneration in director's fees, in addition to compensation of \$\mathbb{P}27,777.78\$ per director on a per board or committee meeting participation. Moreover, members of the Board of Directors who perform executive functions are paid additional remuneration.

The aggregate compensation paid or incurred during the last three years and estimated to be paid in the ensuing year to the Parent Company's President and CEO, Executive Director, and five (5) most highly compensated Senior Officers are as follows:

		Salary	Bonus	
Name & Principal Position	Year	(Pesos)	(Pesos)	Total
President/CEO, Executive	Projected 2023	43,724,462	3,952,761	47,677,223
Director, and five (5) most	Actual 2022	43,343,314	3,764,534	47,107,847
highly compensated Senior	Actual 2021	36,287,553	4,031,361	40,318,914
Officers	Actual 2020	33,426,666	3,040,010	36,466,676

All Directors and Senior	Projected 2023	48,430,017	3,952,761	52,382,778
	Actual 2022	48,048,869	3,764,534	51,813,403
Officers as a group	Actual 2021	42,093,108	4,031,361	46,124,469
unnamed	Actual 2020	39,226,565	3,040,010	42,266,575

The highest ranked Senior Officers included in the foregoing compensation table are the following:

Dennis T. Villareal - President and CEO/Director.

Alberto P. Fenix, Jr. - Executive Director/Director.

James Roy N. Villareal – Vice President/Director.

Maria Luz L. Caminero - SVP, Legal/Regulatory Affairs and Compliance Officer.

Cesar O. Villegas – SVP, Operations and Business Development.

Jaime M. Balisacan – SVP, Finance and Administration/Treasurer.

Nino. R. D. Aguirre –VP, Finance and Administration.

In 2022, the incumbent non-executive directors and independent directors of the Parent Company received remuneration in annual director's fees and compensation on a per meeting participation as follows:

Director	Amount
Alfredo L. Henares	<del>P</del> 966,667
Francisco L. Viray	738,889
Enrique L. Benedicto	766,667
Sergio R. Ortiz-Luiz, Jr.	766,667
Youn, Sang Young	627,778
Lee, Dalhun	633,333
Kim, Kilwon	688,889
Lee, Kyung-Eun	683,333
Total	P5,872,223

2. Other than what is provided under applicable labor laws, there are no compensatory plans or arrangements with executive officers entitling them to receive any sum of money as a result of their resignation, retirement or any other termination of employment, or from a change in control of the Parent Company, or a change in the executive officers' responsibilities following a change in control of the Parent Company. There are no warrants or options outstanding in favor of directors and officers of the Parent Company.

# Persons Known to the Registrant to be Directly or Indirectly the Record or Beneficial Owner of More Than 5% of Any Class of the Registrant's Voting Securities

As of March 31, 2023, the following stockholders beneficially own more than 5% of the Parent Company's common shares:

Title of Class	Name and Address of Record Owner and Relationship with the Issuer	Name of Beneficial Owner and Relationship with Record Owner	Citizenship	Number Of Shares	Percent of Class
Common	KEPCO Philippines Holdings, Inc. <sup>1</sup> 18 <sup>th</sup> Floor, BDO Towers Paseo 8741 Paseo de Roxas, Makati City (Stockholder) <sup>3</sup>	KEPCO Philippines Holdings, Inc.  Mr. Lee, Dalhun, President & CEO	Korean	568,098,822	37.96%
Common	Intrepid Holdings, Inc. <sup>2</sup> 7 <sup>th</sup> Floor, BDO Towers Paseo8741 Paseo de Roxas, Makati City (Stockholder) <sup>3</sup>	Intrepid Holdings, Inc.  Mr. Dennis T.  Villareal, President	Filipino	321,905,611	21.52%
Common	JAD Holdings, Inc. <sup>2</sup> 7 <sup>th</sup> Floor, BDO Towers Paseo 8741 Paseo de Roxas, Makati City (Stockholder) <sup>3</sup>	JAD Holdings, Inc.  Mr. Dennis T.  Villareal, President	Filipino	293,201,397	19.59%

<sup>&</sup>lt;sup>1</sup> Mr. Lee, Dalhun shall exercise the voting power of KEPCO Philippines Holdings, Inc.

<sup>&</sup>lt;sup>2</sup> Mr. Dennis T. Villareal shall exercise the voting power for JAD Holdings, Inc. and Intrepid Holdings, Inc.

<sup>&</sup>lt;sup>3</sup> The above record owners are purely stockholders.

## **Security Ownership of Directors/Management**

The following Directors/Management personnel own shares in the Company as of March 31, 2023:

Title of Class	Name of Beneficial Owner	Citizenship	Number of Shares and Nature of Ownership	Percent of Ownership
Common	Dennis T. Villareal	Filipino	6,425,501(d)	0.43 %
Common	Alfredo L. Henares	Filipino	1 (d)	n.m.
Common	Alberto P. Fenix, Jr.	Filipino	855,933 (d)	0.06
Common	Enrique L. Benedicto	Filipino	1 (d)	n.m.
Common	Francisco L. Viray	Filipino	1 (d)	n.m.
Common	Sergio R. Ortiz-Luis, Jr.	Filipino	1 (d)	n.m.
Common	James Roy N. Villareal	Filipino	274,196 (d)	0.02
Common	Lee, Dalhun	Korean	1 (d)	n.m.
Common	Kim, Kilwon	Korean	1 (d)	n.m.
Common	Lee, Kyung-Eun	Korean	1 (d)	n.m.
Common	Youn, Sang Young	Korean	1 (d)	n.m.
Common	Jaime M. Balisacan	Filipino	51,000 (d)	n.m.
Common	Maria Luz L. Caminero	Filipino	137, 098 (d)	0.01
Common	Cesar O. Villegas	Filipino	267,292 (d)	0.05
Common	Nino Ray D. Aguirre	Filipino	0	
Common	Victor P. Lazatin	Filipino	0	
Common	Mishelle Ann R. Rubio- Aguinaldo Filipino		0	
Directors and	d Management personnel as a	Group	8,429,228	0.56%

**d**-direct

**n.m.**- not material

The above company directors and officers shall hold office for one (1) year until their successors are duly elected and qualified. Such other officers may, from time to time, be appointed by the Board of Directors and shall hold office for such period as the Board of Directors may determine.

#### **Voting Trust Holder/s**

The Parent Company is not aware of any existing voting trust agreement involving Parent Company shares.

### **Change in Control**

There are no arrangements that may result in a change in control of the Parent Company during the period covered by this report.

#### IV. EXHIBITS & SCHEDULES

#### **Exhibits**

Exhibit 1- Consolidated Financial Statements of the Parent Company and its Subsidiaries (audited) which comprise the consolidated statements of financial position as at December 31, 2022 and 2021; and consolidated statements of comprehensive income; consolidated statements of changes in stockholders' equity; consolidated statements of cash flows for each of the three years in the period ended December 31, 2022 and notes to consolidated financial statements.

Exhibit 2- Financial Statements of the Parent Company (audited) which comprise the Parent Company statements of financial position as at December 31, 2022 and 2021; and Parent Company statements of comprehensive income; Parent Company statements of changes in stockholders' equity; Parent Company statements of cash flows for each of the three years in the period ended December 31, 2022; and notes to Parent Company financial statements.

## **Reports on SEC Form 17-C**

The following reports on SEC Form 17-C were filed with SEC/PSE from April 1, 2022 to March 31, 2023:

	Nature/Subject Matter of Disclosure	Date Filed (with SEC)
1.	Submission of report on the List of Top 100 SPC Power Corporation's Stockholders	April 18, 2022
2.	Submission of report on the purchase of Power Barge 103 (PB 103)	April 19, 2022
3.	Submission of report on the result of the Annual Stockholders Meeting and Organizational Meeting of the Board	May 31, 2022
4.	Submission of report on the Amendment of Articles of Incorporation per Article II (Primary Purpose) and Article III (Principal Office)	June 10, 2022
5.	Submission of report on the List of Top 100 SPC Power Corporation's Stockholders	July 11, 2022
6.	Submission of report on the approval to amend Article II, Section 3; Article II, Section 4; Article II, Section 2; Article	August 10, 2022

	III, Section 7; Article II, Section 7; of the Corporation's By-	
7.	Laws Submission of report requesting to update foreign ownership limitation/restriction	November 17, 2022
8.	Submission of a revised report on the update of foreign ownership limitation/restriction	November 22, 2022
9	Submission of report on the change in Stock Transfer Agent	November 23, 2022
10.	Submission of a revised report on the update of foreign ownership limitation/restriction	November 24, 2022
11.	Submission of another revised report on the change in foreign ownership restriction for no limit to 40%	December 5, 2022
12.	Submission of a revised report on the change in foreign ownership restriction for no limit to 40%	December 6, 2022
13.	Submission of report on the amendments to the Corporation's By-Laws	December 13, 2022
14.	Submission of a revised report on the change in foreign ownership restriction for no limit to 40%	December 21, 2022
15.	Submission of an updated report on the change in stock transfer agent	December 23, 2022
16.	Submission of report on the List of Top 100 SPC Power Corporation; Stockholders	January 10, 2023
17.	Submission of report on the clarification of news article entitled "Kepco selling PH diesel, coal assets in bid to join green campaign"	January 19, 2023
18.	Submission of report on the resignation of Ms. Lee, Kyung-Eun and Mr. Youn, Sang –Young and their subsequent replacement, Ms. Bang, Sanghee and Mr. Lee, Sanghun, respectively.	March 9, 2023
19.	Submission of notice to postpone the annual stockholders' meeting and organizational meeting of the Board of Directors to June 15, 2023.	March 30, 2023

## **SIGNATURES**

Pursuant to the requirements of Section 17 of the Code and Section 177 of the Revised Corporation Code, this report is signed on behalf of the issuer by the undersigned, thereunto duly authorized, in the City of Makati on April 13, 2023.

Alfredo L. Henares

Chairman, Board of Directors

Jaime M. Balisacan Senior Vice President/Treasurer

Dennis T. Villareal
Director, President & CEO

Mishelle Anne R. Rubio-Aguinaldo Assistant Corporate Secretary

APR 1 1 2023

**SUBSCRIBED AND SWORN** to before me this 13<sup>th</sup> day of April 2023, affiants exhibiting to me their Passports/Driver's License, as follows:

<u>Names</u>	Phil. Passport / Driver's License	Date of Issue	Place of Issue
Dennis T. Villareal	P8767960A	Sept. 17, 2018	DFA Manila
Alfredo L. Henares	P5099307B	March 11, 2020	DFA NCR East
Jaime M. Balisacan	G01-94-171271	January 6, 2023	LTO Cebu City
Mishelle Anne R. Rubio- Aguinaldo	P7454258B	August 24, 2021	DFA Manila

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Book No.

Series of 2023.

NOTARY POSALE (1023-2024)

## COVER SHEET

# **AUDITED FINANCIAL STATEMENTS**

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	7th Floor, BDO Towers Paseo, 8741, Paseo de Roxas, Makati City, 1209																												

NOTE 1: In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.

2: All Boxes must be properly and completely filled-up. Failure to do so shall cause the delay in updating the corporation's records with the Commission and/or non-receipt of Notice of Deficiencies. Further, non-receipt of Notice of Deficiencies shall not excuse the corporation from liability for its deficiencies.



## SPC POWER CORPORATION AND SUBSIDIARIES CONSOLIDATED FINANCIAL STATEMENTS AND SUPPLEMENTARY SCHEDULES SEC FORM 17-A

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# STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR CONSOLIDATED FINANCIAL STATEMENTS

The management of **SPC Power Corporation and Subsidiaries** (the Group) is responsible for the preparation and fair presentation of the **consolidated** financial statements including the schedules attached therein, for the years ended December 31, 2022 and 2021, in accordance with the prescribed financial reporting framework indicated therein, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the **consolidated** financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is responsible for overseeing the Group's financial reporting process.

The Board of Directors reviews and approves the **consolidated** financial statements including the schedules attached therein and submits the same to the stockholders or members.

SyCip Gorres Velayo & Co., the independent auditor appointed by the stockholders, has audited the **consolidated** financial statements of the Group in accordance with Philippine Standards on Auditing, and in its report to the stockholders or members, has expressed its opinion on the fairness of presentation upon completion of such audit.

ALVREDO L. HENARES Chairman of the Board

DENNIS T. VILLAREAL

Chief Executive Officer and President

JAIME M. BALISACAN

Treasurer/Senior Vice President - Finance and Administration

Signed this 30th day of March 2023.

APR 1 1 2023

**SUBSCRIBED AND SWORN TO** before me this \_\_\_\_\_ day of April 2023 at Makati City; Affiants exhibited to me their CTC/Passport Nos. as follows:

Names
Alfredo L. Henares
Dennis T. Villareal
Jaime M. Balisacan

CTC/Passport No.

Date of Issue
March 11, 2020
September 17, 2018
January 25, 2023

Place of Issue
DFA NCR East
DFA Manila
Cebu City

Doc. No.
Page No.
Book No.
Series of 2023.





SyCip Gorres Velayo & Co. 6760 Ayala Avenue 1226 Makati City Philippines Tel: (632) 8891 0307 Fax: (632) 8819 0872 ey.com/ph

#### INDEPENDENT AUDITOR'S REPORT

The Board of Directors and the Stockholders SPC Power Corporation 7<sup>th</sup> Floor, BDO Towers Paseo Paseo de Roxas Makati City

#### **Opinion**

We have audited the consolidated financial statements of SPC Power Corporation and its subsidiaries (the Group), which comprise the consolidated statements of financial position as at December 31, 2022 and 2021, and the consolidated statements of comprehensive income, consolidated statements of changes in equity and consolidated statements of cash flows for each of the three years in the period ended December 31, 2022, and notes to the consolidated financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at December 31, 2022 and 2021, and its consolidated financial performance and its consolidated cash flows for each of the three years in the period ended December 31, 2022 in accordance with Philippine Financial Reporting Standards (PFRSs).

## **Basis for Opinion**

We conducted our audits in accordance with Philippine Standards on Auditing (PSAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Group in accordance with the Code of Professional Ethics for Professional Accountants in the Philippines (Code of Ethics) together with the ethical requirements that are relevant to our audit of the consolidated financial statements in the Philippines, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### **Key Audit Matters**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.





We have fulfilled the responsibilities described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the consolidated financial statements. The results of our audit procedures, including the procedures performed to address the matter below, provide the basis for our audit opinion on the accompanying consolidated financial statements.

## Revenue recognition from distribution of power

The Group's revenue from the distribution of power amounting to \$\text{P}\$1.35 billion represents 35% of total revenue in 2022 and arises from its service contracts to a large number of customers consisting of commercial, residential, government institutions and other customers located within its franchise area. This matter is significant to our audit because the revenue recognized depends on the completeness of electric consumption captured based on meter readings over the franchise area, as obtained on various meter reading dates; the propriety of the rates, computed and applied based on the Energy Regulatory Commission (ERC)-approved formulae, which vary depending on the types of customers; and the reliability of the billing system in processing transactions. Disclosures related to this matter are provided in Notes 3 and 23 to the consolidated financial statements.

#### Audit response

We obtained an understanding of the revenue recognition process, which includes capturing electric consumption, uploading captured electric consumption to the billing system, calculating billed amounts based on ERC-approved rates and uploading data from the billing system to the financial reporting system. We also evaluated and tested the design of the relevant controls over these processes. We also performed a test recalculation of billed amounts using the ERC-approved rates and formulae, and compared them with the amounts reflected in the billing statements.

#### Accounting for investments in significant associates

The Group owns 40% of KEPCO SPC Power Corporation (KEPCO SPC) and Mactan Electric Company, Inc. (MECO). As discussed in Note 10 to the consolidated financial statements, the Group's investments in these associates are accounted for under the equity method. As of December 31, 2022, the investments in these associates amounted to ₱5.4 billion (representing 47% of the Group's consolidated total assets), and the Group's equity in net earnings from these associates for the year then ended amounted to ₱0.9 billion representing 72% of the Group's consolidated net income. The accounting for these investments is significant to our audit because of the substantial amount of the Group's investments and equity in net earnings from these associates. Also, the Group's share in the net earnings of MECO is significantly affected by MECO's revenue recognition arising from its service contracts to various customers located within its franchise area. The recognition of such revenue depends on the completeness of the electric consumption captured based on meter readings conducted on various dates over the franchise area; the propriety of the rates, computed and applied based on the ERC-approved formulae, which vary depending on the types of customers; and the reliability of the billing system in processing transactions. Further, MECO is audited by other auditors.





#### Audit response

We obtained an understanding of the Group's process in recognizing its equity in net earnings of associates, including the understanding of their business transactions. Also, we coordinated and instructed the external auditors of MECO to perform an audit on the relevant financial information of MECO for the purpose of the Group's consolidated financial statements. We reviewed the risk assessment and audit strategy of the other auditors in light of any significant developments affecting MECO. We obtained the audited financial information of KEPCO SPC and MECO and recomputed the Group's equity in net earnings for the year ended December 31, 2022.

In addition to reviewing the relevant working papers of the other auditors, we also obtained an understanding of the revenue recognition process of MECO, which includes capturing electric consumption, uploading captured electric consumption to the billing system, calculating billed amounts based on ERC-approved rates and uploading data from the billing system to the financial reporting system. We reviewed the procedures performed by the other auditors to evaluate the design of the relevant controls over these processes and to test these controls. We reviewed the test recalculation of the rates using the ERC-approved rates and formulae, and the comparison done with the rate reflected on the billing statements, as performed by the other auditors.

#### **Other Information**

Management is responsible for the other information. The other information comprises the information included in the SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2022, but does not include the consolidated financial statements and our auditor's report thereon. The SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2022 are expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audits of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audits or otherwise appears to be materially misstated.

# Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with PFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.





In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

#### Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with PSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with PSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.





- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements.
   We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Alvin M. Pinpin.

#### SYCIP GORRES VELAYO & CO.



Partner

CPA Certificate No.

Tax Identification No.

BOA/PRC Reg. No. ugust 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. C (Group A)

Valid to cover audit of 2020 to 2024 financial statements of SEC covered institutions

SEC Firm Accreditation No. EC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions BIR Accreditation No. 2020, pecember 3, 2020, valid until December 2, 2023

PTR No. January 3, 2023, Makati City

March 30, 2023



## **SPC POWER CORPORATION AND SUBSIDIARIES**

## CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

Z022         2021           ASSETS           Current Assets         P4,031,421,593         ₱2,984,110,635           Trade and other receivables (Notes 5, 7 and 29)         695,835,058         489,827,621           Inventories – at cost (Note 9)         467,547,381         389,819,368           Prepayments and other current assets (Note 10)         100,931,667         76,307,342           Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets         100,931,667         763,073,342           Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         31,252,016         31,252,016           Intangible assets (Note 12 and 29)         74,789,209         10,9932,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630 <t< th=""><th></th><th colspan="6">December 31</th></t<>		December 31					
Current Assets         P4,031,421,593         P2,984,110,635           Trade and other receivables (Notes 5, 7 and 29)         695,835,058         489,827,621           Inventories – at cost (Note 9)         467,547,381         389,819,368           Prepayments and other current assets (Note 10)         100,931,667         76,307,342           Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets           Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,552,016         32,552,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           LIABILITIES AND EQUITY           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         P777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317		2022	2021				
Cash and cash equivalents (Note 6)         P4,031,421,593         P2,984,110,635           Trade and other receivables (Notes 5, 7 and 29)         695,835,058         489,827,621           Inventories – at cost (Note 9)         467,547,381         389,819,368           Prepayments and other current assets (Note 10)         100,931,667         76,307,342           Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets           Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,552,016         32,552,016         32,571,957         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         P777,024,871         P536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabil	ASSETS						
Trade and other receivables (Notes 5, 7 and 29)         695,835,058         489,827,621           Inventories – at cost (Note 9)         467,547,381         389,819,368           Prepayments and other current assets (Note 10)         100,931,667         76,307,342           Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets         100,931,667         730,703,296           Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016         32,522,016           Intangible assets (Note 12)         33,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         819,721,893           Net pension liabil	Current Assets						
Inventories – at cost (Note 9)         467,547,381         389,819,368           Prepayments and other current assets (Note 10)         100,931,667         76,307,342           Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets         ***         ***           Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,570,957         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,392,932           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         P777,024,871         P536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,802,83         546,223,39           Noncurrent Liabilities         811,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16) <t< td=""><td></td><td></td><td></td></t<>							
Prepayments and other current assets (Note 10)         100,931,667         76,307,342           Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets         5,295,735,699         3,940,064,966           Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         P777,024,871         P536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         819,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870	, , , , , , , , , , , , , , , , , , , ,						
Total Current Assets         5,295,735,699         3,940,064,966           Noncurrent Assets         Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Frade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income ta							
Noncurrent Assets         Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           TOTAL ASSETS         ₱11,607,703,296         ₱10,352,850,460           LIABILITIES AND EQUITY           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 27)         43,731,722         34,773,836           Deferre	· · ·						
Investments in associates (Note 8)         5,432,453,664         5,505,243,597           Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)<	Total Current Assets	5,295,735,699	3,940,064,966				
Property, plant and equipment (Note 11)         734,717,862         731,765,902           Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 15)         191,579,049         186,776,397           Asset retirement aliabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -52           Other noncurrent liabilities         72,	Noncurrent Assets						
Deferred income tax assets (Note 25)         34,227,789         28,971,946           Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           LIABILITIES AND EQUITY           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 2	Investments in associates (Note 8)	5,432,453,664	5,505,243,597				
Goodwill (Note 13)         32,522,016         32,522,016           Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           LIABILITIES AND EQUITY           Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent Liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities	Property, plant and equipment (Note 11)	734,717,862	731,765,902				
Intangible assets (Note 12)         3,257,057         4,342,740           Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           TOTAL ASSETS         ₱11,607,703,296         ₱10,352,850,460           LIABILITIES AND EQUITY           Eurent Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent Liabilities         72,370,338           Total Noncurrent Liabilities         395,397,097	Deferred income tax assets (Note 25)	34,227,789	28,971,946				
Other noncurrent assets (Notes 12 and 29)         74,789,209         109,939,293           Total Noncurrent Assets         6,311,967,597         6,412,785,494           TOTAL ASSETS         ₱11,607,703,296         ₱10,352,850,460           LIABILITIES AND EQUITY         Current Liabilities         P777,024,871         ₱536,682,592           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         20,652,283         546,223,539           Noncurrent bigilities (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent Liabilities         395,397,097         384,267,986	Goodwill (Note 13)	32,522,016	32,522,016				
Total Noncurrent Assets         6,311,967,597         6,412,785,494           TOTAL ASSETS         ₱11,607,703,296         ₱10,352,850,460           LIABILITIES AND EQUITY         Equation (Asset of the payables (Notes 5, 14 and 29))         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986	Intangible assets (Note 12)	3,257,057	4,342,740				
TOTAL ASSETS         ₱11,607,703,296         ₱10,352,850,460           LIABILITIES AND EQUITY	Other noncurrent assets (Notes 12 and 29)	74,789,209	109,939,293				
LIABILITIES AND EQUITY           Current Liabilities         P777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         2         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986	Total Noncurrent Assets	6,311,967,597	6,412,785,494				
Current Liabilities           Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         2         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986	TOTAL ASSETS	₽11,607,703,296	₱10,352,850,460				
Trade and other payables (Notes 5, 14 and 29)         ₱777,024,871         ₱536,682,592           Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         2         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986	LIABILITIES AND EQUITY						
Income tax payable         33,967,216         6,878,630           Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities           191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986	Current Liabilities						
Current portion of lease liabilities (Note 30)         1,828,196         2,662,317           Total Current Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         2,000,000         191,579,049         186,776,397           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986		₽777,024,871	₽536,682,592				
Noncurrent Liabilities         812,820,283         546,223,539           Noncurrent Liabilities         191,579,049         186,776,397           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986	1 4	33,967,216	6,878,630				
Noncurrent Liabilities           Customers' deposits (Note 15)         191,579,049         186,776,397           Asset retirement obligation (ARO) (Note 16)         94,302,870         89,721,893           Net pension liabilities (Note 17)         43,731,722         34,773,836           Deferred income tax liabilities (Note 25)         20,652,099         625,522           Lease liabilities - net of current portion (Note 30)         9,559,496         -           Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986		1,828,196	2,662,317				
Customers' deposits (Note 15)       191,579,049       186,776,397         Asset retirement obligation (ARO) (Note 16)       94,302,870       89,721,893         Net pension liabilities (Note 17)       43,731,722       34,773,836         Deferred income tax liabilities (Note 25)       20,652,099       625,522         Lease liabilities - net of current portion (Note 30)       9,559,496       -         Other noncurrent liabilities (Note 29)       35,571,861       72,370,338         Total Noncurrent Liabilities       395,397,097       384,267,986	Total Current Liabilities	812,820,283	546,223,539				
Asset retirement obligation (ARO) (Note 16)       94,302,870       89,721,893         Net pension liabilities (Note 17)       43,731,722       34,773,836         Deferred income tax liabilities (Note 25)       20,652,099       625,522         Lease liabilities - net of current portion (Note 30)       9,559,496       -         Other noncurrent liabilities (Note 29)       35,571,861       72,370,338         Total Noncurrent Liabilities       395,397,097       384,267,986	Noncurrent Liabilities						
Asset retirement obligation (ARO) (Note 16)       94,302,870       89,721,893         Net pension liabilities (Note 17)       43,731,722       34,773,836         Deferred income tax liabilities (Note 25)       20,652,099       625,522         Lease liabilities - net of current portion (Note 30)       9,559,496       -         Other noncurrent liabilities (Note 29)       35,571,861       72,370,338         Total Noncurrent Liabilities       395,397,097       384,267,986	Customers' deposits (Note 15)	191,579,049	186,776,397				
Net pension liabilities (Note 17)       43,731,722       34,773,836         Deferred income tax liabilities (Note 25)       20,652,099       625,522         Lease liabilities - net of current portion (Note 30)       9,559,496       -         Other noncurrent liabilities (Note 29)       35,571,861       72,370,338         Total Noncurrent Liabilities       395,397,097       384,267,986							
Deferred income tax liabilities (Note 25)       20,652,099       625,522         Lease liabilities - net of current portion (Note 30)       9,559,496       -         Other noncurrent liabilities (Note 29)       35,571,861       72,370,338         Total Noncurrent Liabilities       395,397,097       384,267,986							
Other noncurrent liabilities (Note 29)         35,571,861         72,370,338           Total Noncurrent Liabilities         395,397,097         384,267,986							
Total Noncurrent Liabilities <b>395,397,097</b> 384,267,986	Lease liabilities - net of current portion (Note 30)	9,559,496	_				
	Other noncurrent liabilities (Note 29)	35,571,861	72,370,338				
Total Liabilities 1,208,217,380 930,491,525	Total Noncurrent Liabilities	395,397,097	384,267,986				
	Total Liabilities	1,208,217,380	930,491,525				

(Forward)



	December 31	
	2022	2021
<b>Equity Attributable to Equity Holders of the Parent</b>		
Capital stock – ₱1 par value (Note 18)		
Authorized – 2,000,000,000 shares		
Issued – 1,569,491,900 shares	<b>₽1,569,491,900</b>	₽1,569,491,900
Additional paid-in capital	86,810,752	86,810,752
Retained earnings (Note 18):	, ,	, ,
Appropriated for future expansion projects	1,800,000,000	1,800,000,000
Unappropriated	6,927,417,031	5,954,370,912
Other comprehensive income (loss):	0,221,111,001	0,50 .,070,512
Remeasurement of employee benefits	(3,858,148)	(367,132)
Net unrealized valuation gains on financial asset at fair value	(=,===,===)	(==-,-==)
through other comprehensive income (FVOCI) (Note 12)	11,350,000	6,350,000
Share in remeasurement of employee benefits of associates	6,800,073	270,792
Treasury stock at cost – 72,940,097 shares	(131,008,174)	,
Equity attributable to equity holders of the Parent	10,267,003,434	9,285,919,050
Equity Attributable to Non-controlling Interests (Note 18)	132,482,482	136,439,885
Total Equity	10,399,485,916	9,422,358,935
TOTAL LIABILITIES AND EQUITY	₽11,607,703,296	₱10,352,850,460

See accompanying Notes to Consolidated Financial Statements.



## **SPC POWER CORPORATION AND SUBSIDIARIES**

## CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Years Ended December 31		
	2022	2021	2020
<b>REVENUE</b> (Notes 23, 24, 26 and 29)	₽3,849,971,823	₽2,469,384,265	₽1,996,070,942
COST OF OPERATIONS (Notes 19, 24 and 29)	3,290,172,921	1,952,491,814	1,444,391,214
GROSS MARGIN	559,798,902	516,892,451	551,679,728
GENERAL AND ADMINISTRATIVE	240 200 260	205.742.660	202 427 512
EXPENSES (Note 20)	249,308,260	205,743,668	203,437,512
OTHER INCOME (CHARGES) - Net			
Equity in net earnings of associates (Note 8)	925,354,304	867,849,896	1,213,454,901
Service income (Note 5)	_	40,002,385	120,007,156
Interest income (Note 6)	27,837,299	34,593,723	51,644,580
Interest expense (Notes 15, 16, 30 and 31)	(5,028,156)	(4,470,615)	(4,650,335)
Foreign exchange gains (losses)	94,363,484	7,825,158	(7,458,498)
Others - net (Notes 16 and 29)	41,871,888	22,389,454	35,359,745
	1,084,398,819	968,190,001	1,408,357,549
INCOME BEFORE INCOME TAX	1,394,889,461	1,279,338,784	1,756,599,765
PROVISION FOR INCOME TAX (Note 25)	108,107,131	81,625,714	123,253,325
NET INCOME	1,286,782,330	1,197,713,070	1,633,346,440
OTHER COMPREHENSIVE INCOME (LOSS)  Items that will not be reclassified to profit or loss:  Share in remeasurement of employee benefits of associates, net of tax effect (Note 10)  Remeasurement of employee benefits, net of tax effect	6,529,281	1,326,876	1,098,177
(Note 17) Unrealized valuation gain on financial asset at FVOCI	(3,610,495)	(2,471,042)	1,846,660
(Note 12)	5,000,000	600,000	100,000
	7,918,786	(544,166)	3,044,837
TOTAL COMPREHENSIVE INCOME	₽1,294,701,116	₽1,197,168,904	₽1,636,391,277
NET INCOME ATTRIBUTABLE TO:			
Equity holders of the Parent	D1 272 256 401	₽1,190,653,672	₽1,603,436,958
	₱1,272,356,481 14,425,849	7,059,398	29,909,482
Non-controlling interests	₽1,286,782,330	₹1,197,713,070	₽1,633,346,440
		, ,,, ,	,000,000,000,000
TOTAL COMPREHENSIVE INCOME ATTRIBUTABLE TO:			
Equity holders of the Parent	₽1,280,394,745	₽1,190,068,491	₽1,606,481,795
Non-controlling interests	14,306,371	7,100,413	29,909,482
	₽1,294,701,116	₽1,197,168,904	₽1,636,391,277
EARNINGS PER SHARE (Note 27) Perio/Diluted for income for the year ettributeble to			
Basic/Diluted, for income for the year attributable to equity holders of the Parent	₽0.85	₽0.80	₽1.07
equity holders of the rateful	FU.05	FU.8U	F1.07

See accompanying Notes to Consolidated Financial Statements.

